Our Ref:

HM/ WITZENBERG/ CERES/ RE ERF 149 AND PORTION 5 OF FARM 149

Case No: Enquiries: 22022107NK0324E Natalie Kendrick

E-mail:

natalie.kendrick@westerncape.gov.za

Tel:

021 483 5959



ILifa leMveli leRtshona Koloni

Erfenis Wes-Kaap Heritage Western Cape

Mr Alberto Gambacorta

Alberto.Gambacorta@scatec.com; jayson@asha-consulting.co.za

RESPONSE TO NOTIFICATION OF INTENT TO DEVELOP: FINAL
In terms of Section 38(8) of the National Heritage Resources Act (Act 25 of 1999) and the Western Cape
Provincial Gazette 6061, Notice 298 of 2003

NOTIFICATION OF INTENT TO DEVELOP: PROPOSED ROAD ON 149 REM & 149, GROOTEFONTEIN, CERES, SUBMITTED IN TERMS OF SECTION 38(4) OF THE NATIONAL HERITAGE RESOURCES ACT (ACT 25 OF 1999)

CASE NUMBER: 22022107NK0324E

The matter above has reference.

Heritage Western Cape is in receipt of the above matter received. This matter was discussed at the Heritage Officers meeting held on 4 April 2022.

You are hereby notified that, since there is no reason to believe that the proposed road on 149 REM & 149, Grootefontein, Ceres, will impact on heritage resources, no further action under Section 38 of the National Heritage Resources Act (Act 25 of 1999) is required.

However, should any heritage resources, including evidence of graves and human burials, archaeological material and paleontological material be discovered during the execution of the activities above, all works must be stopped immediately, and Heritage Western Cape must be notified without delay.

This letter does not exonerate the applicant from obtaining any necessary approval from any other applicable statutory authority.

HWC reserves the right to request additional information as required.

Should you have any further queries, please contact the official above and quote the case number.

Colette Scheermeyer

**Deputy Director** 

He Er

Heritage Western Cape Erfenis Wes-Kaap

ILifa leMveli leNtshona Koloni

11 April 2022

www.westerncape.gov.za/cas

Street Address: Protea Assurance Building, Green Market Square, Cape Town, 8000 • Postal Address: P.O. Bex 1665, Cape Town, 8000 • Tel: +27 (0)21 483 5959 • E-mail: cooheritage/@westerncape gov za

Straatadres: Protea Assuransie-gebou, Groentemarkplein, Kaapstad, 8000 • Posadres: Posbus 1665, Kaanstad, 8000 • Tel: <27 (0)21 483 5959 • E-pos: ceoheritage@westerncape.gov.za

Idilesi yendawo: kumgangatho 3, kwisakhiwo iprotea Assurance. Greenmarket Square, ekapa. 8000 • Idilesi yeposi: Inombolo yebhokisi yeposi: 1665, eKapa, 8000 • Ilinombolo zomnxeba: +27 (0)21-483-5959 • Idilesi ye-Imeyile: ceoheritage@westerncape.gov.za





44, Ceres, 6835 50 Voortrekker St/ Str, Ceres, 6835 Suld Afrika/ South Africa

\* +27 23 316 1854 \$\ +27 23 316 1877

admin@witzenberg.gov.za
www.witzenberg.gov.za

Verw/Ref: Navrae/Enquiries: 15/4/2/331 H O Taljaard

20 August 2021

REGISTERED MAIL / EMAIL

TV3 Architects & Town Planners 97 Dorp Street La Gratitude Stellenbosch 7600

Sir

**DECISION:** 

LAND USE PLANNING APPLICATION FOR PURPOSES OF A RENEWABLE ENERGY

**STRUCTURE** 

FARM GROOTFONTEIN 149/0, CERES FARM GROOTFONTEIN 149/5, CERES

1. Your application under letter dated 21 April 2021 refers.

**DECISION** 

A That the application for consent for the purposes of a renewable energy structure comprising three solar PV plant facilities located on the Remainder of Farm Grootfontein No. 149, Ceres and Portion 5 of the Farm Grootfontein No. 149, Ceres,

is hereby <u>APPROVED</u> in terms of section 61 of the Witzenberg Municipality: Land Use Planning By-Law, No 289/2015, subject to the following conditions:

- (a) For the purposes of these conditions "owner" means the leaseholder and/or developer, and any successor in title.
- (b) For the purposes of these conditions "landowner" means the person or entity in whose name that land is registered in a deeds registry, and any successor in title.
- (c) The owner shall at his own cost decommission and remove the renewal energy structure and rehabilitate the site when the facility has reached the end of its productive life, or when it has been abandoned or have been discontinued.
- (d) The owner shall within 30 days notify the local authority of the date operations seized and submit a decommissioning plan for approval.

Rig assebilef alle korrespondensie aan die Municipale Bestuurder/ Kindly address all correspondence to the Municipal Manager/ Yonke imbalehwano mayithunyelwe kuMlowuli kaMasipala

- (e) The owner shall remove the structure and all its parts within 150 days (or such extended period as approved by the local authority) in accordance with the approved decommissioning plan.
- (f) Pursuant to condition (c) the owner shall make the necessary financial provision to cover the cost of decommissioning and rehabilitation.
- (g) The local authority shall have full access to the financial provision for the purposes of rehabilitation/removal of the facility in the event that the owner fails to fulfil his obligation in terms of condition (c).
- (h) Prior to the submission of building plans, the following conditions shall be met by the owner to the satisfaction of the local authority:
  - (i) The total sum required for decommissioning and rehabilitation purposes shall be determined independently by qualified professionals to the satisfaction of the local authority for the cost of the owner. For the purposes of the calculation the amount may not be discounted against the value of the salvaged scrap metal.
  - (ii) The qualified professionals mentioned above shall declare in writing their independence to the satisfaction of the local authority.
  - (iii) Surety shall be provided by the owner that the necessary financial provision is made to the satisfaction of the local authority.
  - (iv) The form of financial provision shall not be in conflict with the stipulations of the Municipal Finance Management Act, Act 56 of 2003, to the satisfaction of the local authority.
  - (v) the owner shall submit proof of registration of the lease areas in the Deeds Office.
  - (vi) The owner shall submit to the local authority for its records a copy of the lease agreement entered into with the landowner.
  - (vii) The owner shall submit a final SDP (Site Development Plan) showing compliance with the special provisions applying to renewable energy structures in terms of the regulations promulgated in the Scheme Regulations, and any other parameters as required by the relevant public institutions. The SDP shall be substantially consistent with the proposal that was considered as part of the land use application.
- (i) The sum required for decommissioning and rehabilitation purposes shall be re-evaluated by the owner no later than twelve months from date of commencement of construction activities, and thereafter annually, to the satisfaction of the Council in accordance with above sub-conditions (i) and (ii) and -
  - (i) Surety shall be provided for the re-evaluated amount to the satisfaction of the local authority.
- (j) The owner shall give the local authority seven days' notice in writing before commencement of construction activities.
- (k) That in the event that the lease agreements between the landowners and owner are cancelled for whatever reason, the consent hereby approved to develop and operate a renewable energy structure shall also lapse and the owner shall decommission the facility and rehabilitate the site within 150 days in accordance with conditions (d), (e) and (f).
- (I) Changes to the lease agreement may not be in conflict with these conditions and the owner

shall submit such revised agreement to the local authority no later than 30 days after it was concluded.

- (m) This consent only applies to the owner and cannot be transferred without the agreement of the local authority.
- (n) Construction may not commence prior to the approval of building plans.
- (o) That the landowners may be liable for property tax as determined by the local authority in terms of the relevant legislation and policies.
- (p) Any complaints received by the local authority during construction or over the lifetime of the facility shall be referred to the owner whom shall be obliged to resolve the grievance within seven days (or such an extended period as approved by the local authority).
- (q) The structures and associated activities may not interfere with any public utilities, and in the event that any of the utilities are damaged, it shall be repaired at the appointed time at cost of the owner.
- (r) Hazardous waste shall only be dumped on a registered site and needs to be confirmed by the owner prior to dumping.
- (s) The owner shall furnish the landowners with a copy of these conditions.
- (t) This approval is in terms of the municipal land use planning by-law and does not absolve the owner from complying with any other legislation that might be applicable to the proposal.
- (u) This consent is valid for 5 years.
- 2. You are entitled to appeal this decision in whole or any part thereof. The right of appeal must be exercised within twenty-one (21) days of date of this letter. If you wish to appeal, the appeal must be in writing and addressed to:

The Municipal Manager P O Box 44 Ceres 6835

Yours faithfully

SENIOR MANAGER: TOWN PLANNING AND BUILDING CONTROL



44, Ceres, 6835 50 Voortrekker St/ Str, Ceres, 6835 Suid Afrika/ South Africa

\*\* +27 23 316 1854 \*\* +27 23 316 1877

/ admin@witzenberg.gov.za www.witzenberg.gov.za

Verw/Ref: Navrae/Enquiries: 15/4/2/332 H O Taljaard

20 August 2021

**REGISTERED MAIL / EMAIL** 

TV3 Architects & Town Planners 97 Dorp Street La Gratitude Stellenbosch 7600

Sir

**DECISION:** 

LAND USE PLANNING APPLICATION FOR PURPOSES OF A RENEWABLE ENERGY

**STRUCTURE** 

**FARM WITTE WALL 171/0, CERES** 

1 Your application under letter dated 21 April 2021 refers.

#### **DECISION**

A That the application for consent for the purposes of a renewable energy structure comprising two solar PV plant facilities located on Farm Witte Wall No. 171, Ceres,

is hereby <u>APPROVED</u> in terms of section 61 of the Witzenberg Municipality: Land Use Planning By-Law, No 289/2015, subject to the following conditions:

- (a) For the purposes of these conditions "owner" means the leaseholder and/or developer, and any successor in title.
- (b) For the purposes of these conditions "landowner" means the person or entity in whose name that land is registered in a deeds registry, and any successor in title.
- (c) The owner shall at his own cost decommission and remove the renewal energy structure and rehabilitate the site when the facility has reached the end of its productive life, or when it has been abandoned or have been discontinued.
- (d) The owner shall within 30 days notify the local authority of the date operations seized and submit a decommissioning plan for approval.

Rig assobilef alle korrespondensie aan die Munisipale Bestuurder/ Kindiy address all correspondence to the Municipal Manager/ Yonke imbalelwano mayithunyelwe kuMlawuli kaMasipala

- (e) The owner shall remove the structure and all its parts within 150 days (or such extended period as approved by the local authority) in accordance with the approved decommissioning plan.
- (f) Pursuant to condition (c) the owner shall make the necessary financial provision to cover the cost of decommissioning and rehabilitation.
- (g) The local authority shall have full access to the financial provision for the purposes of rehabilitation/removal of the facility in the event that the owner fails to fulfil his obligation in terms of condition (c).
- (h) Prior to the submission of building plans, the following conditions shall be met by the owner to the satisfaction of the local authority:
  - (i) The total sum required for decommissioning and rehabilitation purposes shall be determined independently by qualified professionals to the satisfaction of the local authority for the cost of the owner. For the purposes of the calculation the amount may not be discounted against the value of the salvaged scrap metal.
  - (ii) The qualified professionals mentioned above shall declare in writing their independence to the satisfaction of the local authority.
  - (iii) Surety shall be provided by the owner that the necessary financial provision is made to the satisfaction of the local authority.
  - (iv) The form of financial provision shall not be in conflict with the stipulations of the Municipal Finance Management Act, Act 56 of 2003, to the satisfaction of the local authority.
  - (v) the owner shall submit proof of registration of the lease areas in the Deeds Office.
  - (vi) The owner shall submit to the local authority for its records a copy of the lease agreement entered into with the landowner.
  - (vii) The owner shall submit a final SDP (Site Development Plan) showing compliance with the special provisions applying to renewable energy structures in terms of the regulations promulgated in the Scheme Regulations, and any other parameters as required by the relevant public institutions. The SDP shall be substantially consistent with the proposal that was considered as part of the land use application.
- (i) The sum required for decommissioning and rehabilitation purposes shall be re-evaluated by the owner no later than twelve months from date of commencement of construction activities, and thereafter annually, to the satisfaction of the Council in accordance with above sub-conditions (i) and (ii) and -
  - (i) Surety shall be provided for the re-evaluated amount to the satisfaction of the local authority.
- (j) The owner shall give the local authority seven days' notice in writing before commencement of construction activities.
- (k) That in the event that the lease agreements between the landowners and owner are cancelled for whatever reason, the consent hereby approved to develop and operate a renewable energy structure shall also lapse and the owner shall decommission the facility and rehabilitate the site within 150 days in accordance with conditions (d), (e) and (f).
- (I) Changes to the lease agreement may not be in conflict with these conditions and the owner shall submit such revised agreement to the local authority no later than 30 days after it was

concluded.

- (m) This consent only applies to the owner and cannot be transferred without the agreement of the local authority.
- (n) Construction may not commence prior to the approval of building plans.
- (o) That the landowners may be liable for property tax as determined by the local authority in terms of the relevant legislation and policies.
- (p) Any complaints received by the local authority during construction or over the lifetime of the facility shall be referred to the owner whom shall be obliged to resolve the grievance within seven days (or such an extended period as approved by the local authority).
- (q) The structures and associated activities may not interfere with any public utilities, and in the event that any of the utilities are damaged, it shall be repaired at the appointed time at cost of the owner.
- (r) Hazardous waste shall only be dumped on a registered site and needs to be confirmed by the owner prior to dumping.
- (s) The owner shall furnish the landowners with a copy of these conditions.
- (t) This approval is in terms of the municipal land use planning by-law and does not absolve the owner from complying with any other legislation that might be applicable to the proposal.
- (u) This consent is valid for 5 years.
- 2. You are entitled to appeal this decision in whole or any part thereof. The right of appeal must be exercised within twenty-one (21) days of date of this letter. If you wish to appeal, the appeal must be in writing and addressed to:

The Municipal Manager P O Box 44 Ceres 6835

Yours faithfully

SENIOR MANAGER: TOWN PLANNING AND BUILDING CONTROL



44, Ceres, 6835 50 Voortrekker St/ Str, Ceres, 6835 Suld Afrika/ South Africa

\*\* +27 23 316 1854 \*\* +27 23 316 1877

O admin@witzenberg.gov.za www.witzenberg.gov.za

Verw/Ref:

15/4/2/333

Navrae/Enquiries:

H O Taljaard

20 August 2021

REGISTERED MAIL / EMAIL

TV3 Architects & Town Planners 97 Dorp Street La Gratitude Stellenbosch 7600

Sir

**DECISION:** 

LAND USE PLANNING APPLICATION FOR PURPOSES OF A RENEWABLE ENERGY

**STRUCTURE** 

FARM HOEK DOORNEN 172/1, CERES

Your application under letter dated 21 April 2021 refers.

#### **DECISION**

A That the application for consent for the purposes of a renewable energy structure comprising four solar PV plant facilities located on Portion 1 of the Farm Hoek Doornen No. 172, Ceres,

is hereby <u>APPROVED</u> in terms of section 61 of the Witzenberg Municipality: Land Use Planning By-Law, No 289/2015, subject to the following conditions:

- (a) For the purposes of these conditions "owner" means the leaseholder and/or developer, and any successor in title.
- (b) For the purposes of these conditions "landowner" means the person or entity in whose name that land is registered in a deeds registry, and any successor in title.
- (c) The owner shall at his own cost decommission and remove the renewal energy structure and rehabilitate the site when the facility has reached the end of its productive life, or when it has been abandoned or have been discontinued.
- (d) The owner shall within 30 days notify the local authority of the date operations seized and submit a decommissioning plan for approval.

Rig asseblief alle korrespondensie aan die Munisipale Bestuurder/ Kindly address all correspondence to the Municipal Manager/ Yorke indialelwano mayitinnyelwe kuMlawuli kaMasipala

- (e) The owner shall remove the structure and all its parts within 150 days (or such extended period as approved by the local authority) in accordance with the approved decommissioning plan.
- (f) Pursuant to condition (c) the owner shall make the necessary financial provision to cover the cost of decommissioning and rehabilitation.
- (g) The local authority shall have full access to the financial provision for the purposes of rehabilitation/removal of the facility in the event that the owner fails to fulfil his obligation in terms of condition (c).
- (h) Prior to the submission of building plans, the following conditions shall be met by the owner to the satisfaction of the local authority:
  - (i) The total sum required for decommissioning and rehabilitation purposes shall be determined independently by qualified professionals to the satisfaction of the local authority for the cost of the owner. For the purposes of the calculation the amount may not be discounted against the value of the salvaged scrap metal.
  - (ii) The qualified professionals mentioned above shall declare in writing their independence to the satisfaction of the local authority.
  - (iii) Surety shall be provided by the owner that the necessary financial provision is made to the satisfaction of the local authority.
  - (iv) The form of financial provision shall not be in conflict with the stipulations of the Municipal Finance Management Act, Act 56 of 2003, to the satisfaction of the local authority.
  - (v) the owner shall submit proof of registration of the lease areas in the Deeds Office.
  - (vi) The owner shall submit to the local authority for its records a copy of the lease agreement entered into with the landowner.
  - (vii) The owner shall submit a final SDP (Site Development Plan) showing compliance with the special provisions applying to renewable energy structures in terms of the regulations promulgated in the Scheme Regulations, and any other parameters as required by the relevant public institutions. The SDP shall be substantially consistent with the proposal that was considered as part of the land use application.
- (i) The sum required for decommissioning and rehabilitation purposes shall be re-evaluated by the owner no later than twelve months from date of commencement of construction activities, and thereafter annually, to the satisfaction of the Council in accordance with above sub-conditions (i) and (ii) and -
  - Surety shall be provided for the re-evaluated amount to the satisfaction of the local authority.
- (j) The owner shall give the local authority seven days' notice in writing before commencement of construction activities.
- (k) That in the event that the lease agreements between the landowners and owner are cancelled for whatever reason, the consent hereby approved to develop and operate a renewable energy structure shall also lapse and the owner shall decommission the facility and rehabilitate the site within 150 days in accordance with conditions (d), (e) and (f).
- (i) Changes to the lease agreement may not be in conflict with these conditions and the owner shall submit such revised agreement to the local authority no later than 30 days after it was

concluded.

- (m) This consent only applies to the owner and cannot be transferred without the agreement of the local authority.
- (n) Construction may not commence prior to the approval of building plans.
- (o) That the landowners may be liable for property tax as determined by the local authority in terms of the relevant legislation and policies,
- (p) Any complaints received by the local authority during construction or over the lifetime of the facility shall be referred to the owner whom shall be obliged to resolve the grievance within seven days (or such an extended period as approved by the local authority).
- (q) The structures and associated activities may not interfere with any public utilities, and in the event that any of the utilities are damaged, it shall be repaired at the appointed time at cost of the owner.
- (r) Hazardous waste shall only be dumped on a registered site and needs to be confirmed by the owner prior to dumping.
- (s) The owner shall furnish the landowners with a copy of these conditions.
- (t) This approval is in terms of the municipal land use planning by-law and does not absolve the owner from complying with any other legislation that might be applicable to the proposal.
- (u) This consent is valid for 5 years.
- 2. You are entitled to appeal this decision in whole or any part thereof. The right of appeal must be exercised within twenty-one (21) days of date of this letter. If you wish to appeal, the appeal must be in writing and addressed to:

The Municipal Manager P O Box 44 Ceres 6835

Yours faithfully

Mul

SENIOR MANAGER: TOWN PLANNING AND BUILDING CONTROL

,			



Verw/Ref: 15/4/2/331 Navrae/Enquiries: H O Taljaard

17 March 2022

REGISTERED MAIL / EMAIL

TV3 Architects & Town Planners 97 Dorp Street La Gratitutde STELLENBOSCH 7600

Sir

DECISION: LEASE AREA / SERVITUDES

RENEWABLE ENERGY STRUCTURE FARM GROOTFONTEIN NO.149/0, CERES FARM GROOTFONTEIN NO.149/5, CERES

1. Your application under letter dated 19 January 2022 refers.

**DECISION** 

A LEASE AREA

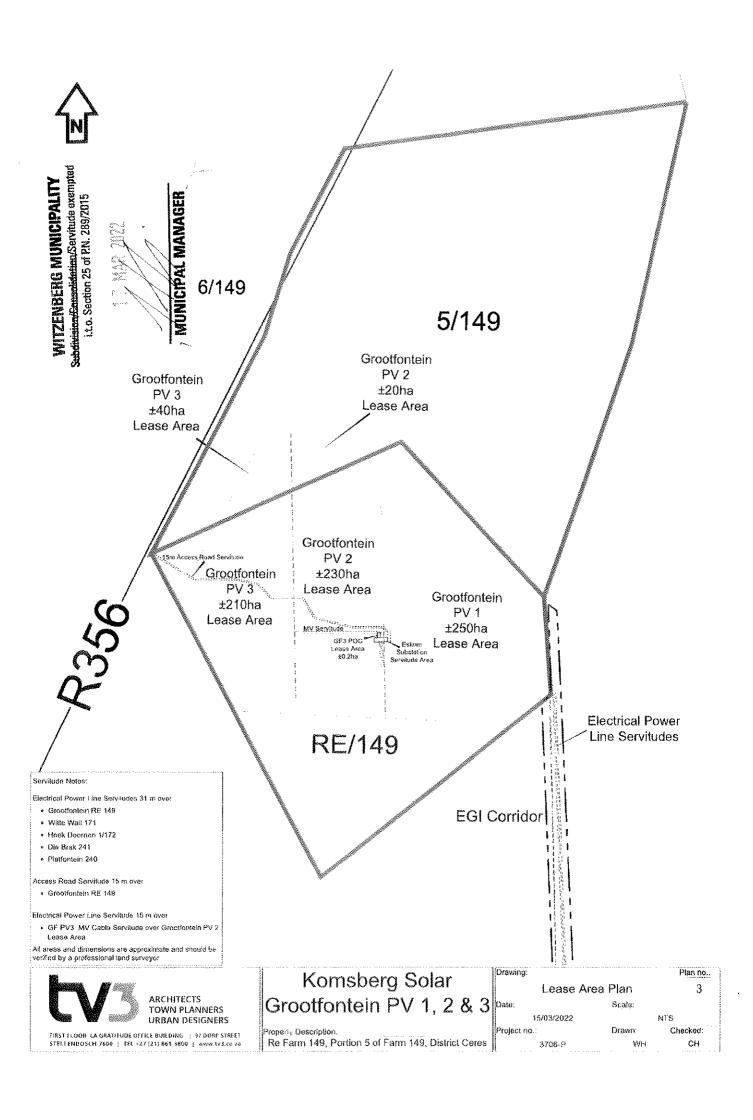
Registration of *lease areas* over the Remainder of Farm Grootfontein No. 149, Ceres and Portion 5 of the Farm Grootfontein No. 149, Ceres, is herewith **approved**.

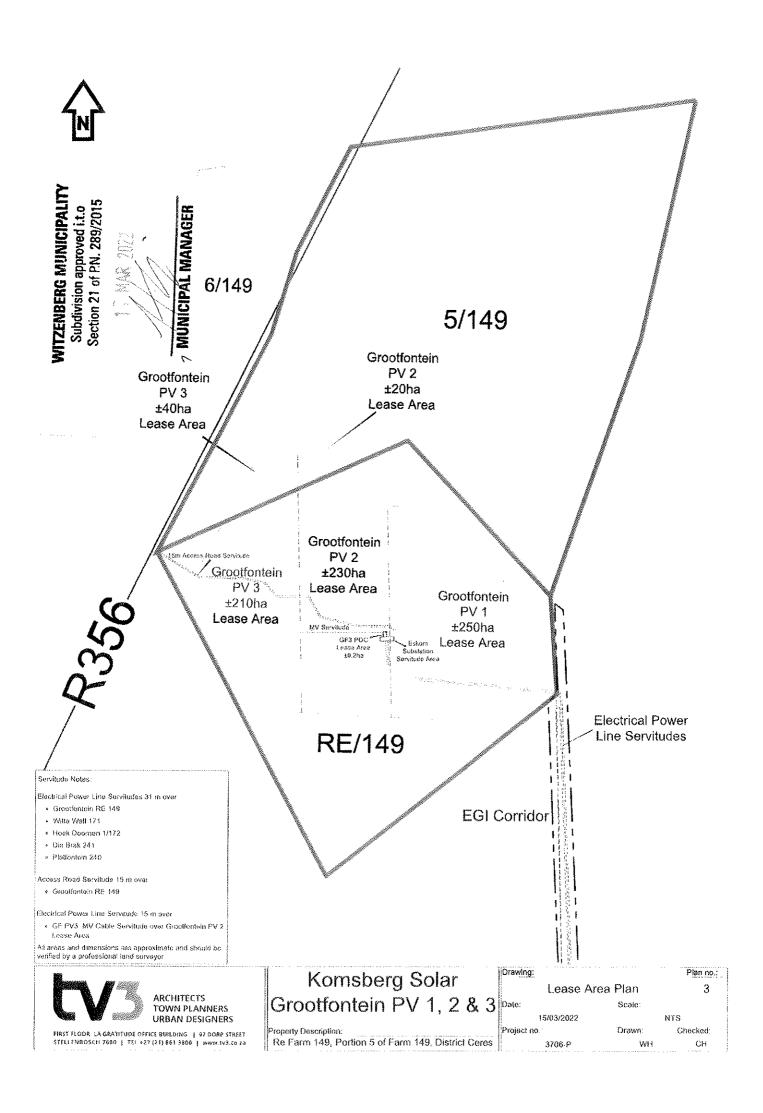
B SERVITUDES

It is hereby certified that, in terms of the Witzenberg Land Use Planning By-Law P.N. 289/2015, the registration of the *servitudes* illustrated by the attached diagram carrying my Council's stamp dated 17 MAR 2022 is **exempted** and does not require an application.

Yours faithfully

SENIOR MANAGER: TOWN PLANNING AND BUILDING CONTROL





		:



Private Bag X120, Pretoria, 0001 Delpen Building, C/o Annie Botha & Union Street, Riviera, 0084

From: Directorate: Soil and Land Management

Tel: 012-319-7634 Fax: 012-329-5938: E-mail: AnnetteS@dalrrd.gov.za

Enquiries: Helpdesk Ref: 2020 10 0036

TV 3 Architects 97 Dorp Street La Gratitude STELLENBOSCH 7600

Attention: Clifford Heys

APPLICATION IN TERMS OF THE SUBDIVISION OF AGRICULTURAL LAND ACT, 1970: REGISTRATION OF A LONG TERM LEASE OVER A PORTION OF THE REMAINDER AND PORTION 5 OF THE FARM GROOTFONTEIN NO. 149, WITTE WALL NO. 171 AND PORTION 1 OF THE FARM HOEK DOORNEN NO. 172, DIVISION CERES, WESTERN CAPE PROVINCE

Your e-mail Clifford Heys dated 08 February 2021 refers.

With reference to the above-mentioned subject, the Department wishes to inform you that the application has been granted.

To facilitate registration the conveyancer must lodge the signed copy of the consent with the Registrar of Deeds together with the documents for registration.

It is trusted that you will find the decision in order.

Yours faithfully

ACTING DEPUTY DIRECTOR GENERAL: AGRICULTURAL PRODUCTION, HEALTH AND

FOOD SAFETY, NATURAL RESOURCES AND DISASTER MANAGEMENT

DATE: 20/09/01

CC: The Surveyor-General Private Bag X 9028 CAPE TOWN 8000

CC Land Use and Soil Management Private Bag X 2 SANLAMHOF 7532

CC Mr Brandon Layman Landuse Management Department of Agriculture. Western Cape Private Bag x 1 ELSENBURG 7607



VERW/REF.

TOESTEMMING

KRAGTENS DIE WET OP DIE ONDERVERDELING

VAN LANDBOUGROND. 1970

2020\_10\_0036

CONSENT

IN TERMS OF THE SUBDIVISION OF AGRICULTURAL LAND ACT, 1970

55994

By virtue of the powers delegated to me by the Minister of Agriculture, Land Reform & Rural Development, consent is hereby granted in terms of section 4(2) of the Subdivision of Agricultural Land Act, 1970, to conclude a lease over the agricultural land described in paragraph 1, as indicated in paragraph 2, subject to the conditions set out in paragraph 3.

#### PARAGRAPH 1: THE AGRICULTURAL LAND TO WHICH THIS CONSENT APPLIES

- 1.1 REMAINDER, IN EXTENT 1144,6409 HECTARES;
- 1.2 REMAINDER OF PORTION 5, IN EXTENT 1625,0528 HECTARES, BOTH OF THE FARM GROOTFONTEIN NO. 149,
- 1.3 FARM WITTE WALL NO. 171, IN EXTENT 3645,7028 HECTARES, AND
- 1.4 PORTION 1 OF THE FARM HOEK DOORNEN NO. 172, IN EXTENT 2390,3540 HECTARES,

DIVISION CERES, WESTERN CAPE PROVINCE

#### PARAGRAPH 2: CONSENT GRANTED

- 2.1 To conclude a lease for a period not exceeding 20 years in favour of Grootfontein PV 1 (Pty) incidental thereto, over portions measuring approximately 250 hectares (Grootfontein PV 1) and 230 hectares (Grootfontein PV 2) of the agricultural land mentioned in paragraph 1.1 as shown on the sketch plan attached.
- 2.2 To conclude a lease for a period not exceeding 20 years in favour of Grootfontein PV 1 (Pty) Ltd and Grootfontein PV 2 (Pty) Ltd for the purpose of PV Solar Power Plant Facilities and purposes incidental thereto, over portions measuring approximately 20 hectares (Grootfontein PV 2) and 40 hectares (Grootfontein PV 3) of the agricultural land mentioned in paragraph 1.2 as shown on the sketch plan attached.
- 2.3 To conclude a lease for a period not exceeding 20 years in favour of Witte Wall PV 1 (Pty) Ltd and Witte Wall PV 2 (Pty) Ltd for the purpose of PV Solar Power Plant Facilities and purposes incidental thereto, over portions measuring approximately 250 hectares (Witte Wall PV 1) and 250 hectares (Witte Wall PV 2) of the agricultural land mentioned in paragraph 1.3 as shown on the sketch plan attached.
- 2.4 To conclude a lease for a period not exceeding 20 years in favour of Hoek Doornen PV 1 (Pty) Ltd and Hoek Doornen PV 2 (Pty) Ltd for the purpose of PV Solar Power Plant Facilities and purposes incidental thereto, over portions measuring approximately 250 hectares (Hoek Doornen PV 1) and 250 hectares (Hoek Doornen PV 4) of the agricultural land mentioned in paragraph 1.4 as shown on the sketch plan attached.

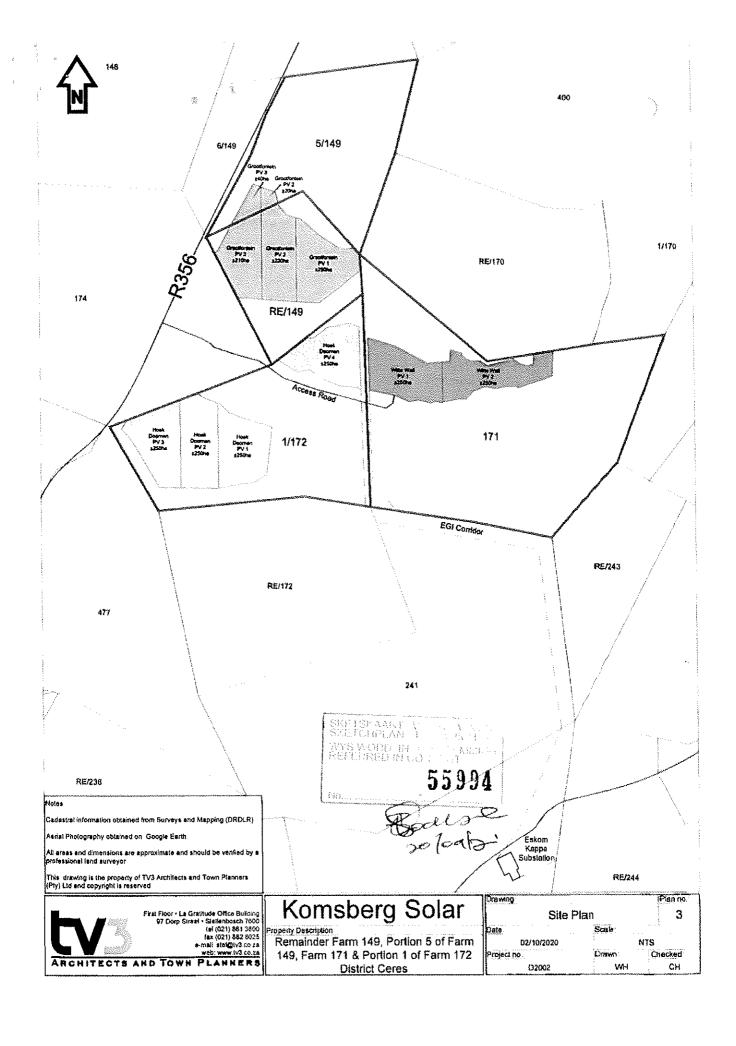
#### PARAGRAPH 3: CONDITIONS PERTAINING TO THIS CONSENT

- 3.1 This consent does not exempt the property from the provisions of any other law and does not purport to interfere with the rights of any person who may have an interest in the agricultural land.
- 3.2 This consent is valid for 2 years from date of this grant. Should it not be registered within the time frame, a new complete application must be lodged which will be considered on its own merits.

DATE

DR B.W. MODISANE

ACTING DEPUTY DIRECTOR-GENERAL: AGRICULTURAL PRODUCTION, HEALTH AND FOOD SAFETY, NATURAL RESOURCES AND DISASTER MANAGEMENT



### Western Cape Province

Telephone No: (027) 021 483 0000 E-mail: permits.fax@capenature.co.za PGWC Shared Services Centre cnr Bosduif and Volstruis Streets Bridgetown



Facsimile No: (027) 0865567734 Internet: www.capenature.co.za Private Bag X29 Gatesville 7766

Bridgetown 7764

#### PERMIT TO

## PLUCK PROTECTED AND UNPROTECTED FLORA

Issued in terms of the provisions of the Nature Conservation Ordinance 1974, (Ord 19 of 1974)(Section 63(1)(b) & (c))

Not Transferable

	HOLDER		
Full Name: Trade Name: Postal Address City / Town: Province / State: Country: Postal / Zip Code:	Mr. Alberto Gambacorta Grootfontein PV 2 (Pty) Ltd. 03 Dock Road, 2nd Floor North Wing Cape Town Western Cape South Africa 8001	Identity No: Registration No: Physical Address: City / Town: Province / State: Country: Longitude: Latitude:	YB4732479  03 Dock Road, 2nd Floor North Wi Cape Town Western Cape South Africa

In terms of and to the provisions of the abovementioned Ordinance and the Regulations framed thereunder, the holder of this permit and persons specified on the attached addendum is authorised to pluck the protected flora as specified below on the properties mentioned below. See conditions on last page.

		DETAILS
Permit / License No: Expiry Date: Date Issued: Amount Paid: Reference: File Code:	CN37-28-21351 14/06/2023 14/06/2022 1/2/2/1/2/G	Stamp:  CapeNature  FAUNA + FLORA + HUNTING + CITES

DESCRIPTION	PROPERTY		
Organization	Grootfontein PV 2 (Pty)	Ltd.	
Full Name:	Mr. Alberto Gambacorta	a	
Identity Number:	YB4732479		
Postal Address	Grootfontein		
City / Town:	Touws River		
Province / State:	Western Cape		
Country:	South Africa		
Postal / Zip Code:	NA		
Longitude:			
Latitude:			
	<u> </u>		

SPECIES (SCIENT	IFIC NAME)	QTY	NOTE
	(Leipoldtia sp.)	0	
	(Conophytum piluliforme)	0	
	(Lithops sp.)	0	
	(Ruschia sp.)	0	
	(Mesembryanthemum junceum)	0	
	(Mesembryanthemum nitidum)	0	
	(Mesembryanthemum tetragona)	0	
	(Lapeirousia pyramidalis)	0	
A) None	(A) None)	0	For search & rescue purposes only. See special conditions; Special conditions apply.
A. Namaquensis	(Albuca namaquensis)	0	
A. Procumbens	(Anisodontea procumbens)	0	
B. Apiculata	(Braunsia apiculata)	0	
B. Stayneri	(Braunsia stayneri)	0	
E. Aromaticus	(Eriocephalus aromaticus)	0	
H. Coccineus	(Haemanthus coccineus)	0	
H. Crassa	(Hereroa crassa)	0	
H. Meleagris	(Hammeria meleagris)	0	
H. Tristis	(Haemanthus tristis)	0	
L. Haworthii	(Lampranthus haworthii)	0	
L. Uniflorus	(Lampranthus uniflorus)	0	
M. Crassa	(Malephora crassa)	0	
N. Capensis	(Nymania capensis)	0	
O. Undulatum	(Ornithoglossum undulatum)	0	
P. Fasciculata	(Pteronia fasciculata)	0	
P. Macradenia	(Peersia macradenia)	0	
Q. Mammillaris	(Quaqua mammillaris)	0	
R. Centrocapsula	(Ruschia centrocapsula)	0	
R. Lunulata	(Ruschiella lunulata)	0	
R. Uncinata	(Ruschia uncinata)	0	
S. Centralis	(Selago centralis)	0	
T. Prismatica	(Tanquana prismatica)	0	
T. Striatus	(Tylecodon striatus)	0	
W. Laccata	(Watsonia laccata)	0	

C. Arendorf 14/06/2022

Issued By: Approved on Behalf CEO Effective Date: Signature of Holder:
Carlo Arendorf Western CapeNature Conservation Board Lacknowledge, accept and

I acknowledge, accept and understand fully the permit conditions as described.

## STANDARD CONDITIONS

- 1. The holder of this permit shall return it together with a return of the species flora and the number of each species which he/she plucked thereunder, to the Chief Executive Officer, Western Cape Nature Conservation Board, Private Bag X29, Gatesville, 7766, within fourteen days from the date of expiry thereof.
- 2. THIS PERMIT IS SUBJECT TO SPECIAL CONDITIONS.

### **SPECIAL CONDITIONS**

This permit is issued subject to the following special conditions:

- 1. Every effort needs to be made to search and rescue as much of the localised species of conservation concern as possible. These need to be housed in a registered nursery and used to replant / restore the impacted areas as far as possible after construction is completed.
- 2. A report needs to be submitted to CapeNature following the search and rescue operation, with a list of the species and number of each that were relocated. A follow-up report on the successes (or failures) of this operation must be submitted to CapeNature within 1 year following the operation and then with another follow-up report a year later. This would be very helpful as a learning experience as to how well these mitigation activities works.
- 3. Any further search and rescue operations must also be documented as above.
- 4. The recommendations of the botanical report must be adhered to.
- 5. Standard conditions must apply.

Chief Executive Officer

## Western Cape Province

Telephone No: (027) 021 483 0000 E-mail: permits.fax@capenature.co.za PGWC Shared Services Centre cnr Bosduif and Volstruis Streets Bridgetown

7764



Facsimile No: (027) 0865567734 Internet: www.capenature.co.za Private Bag X29 Gatesville 7766

#### **PERMIT TO**

### PLUCK PROTECTED AND UNPROTECTED FLORA

Issued in terms of the provisions of the Nature Conservation Ordinance 1974, (Ord 19 of 1974)(Section 63(1)(b) & (c))

Not Transferable

	HOLDER		
Full Name: Trade Name: Postal Address City / Town: Province / State: Country: Postal / Zip Code:	Mr. Alberto Gambacorta Grootfontein PV 3 (Pty) Ltd. 03 Dock Road, 2nd Floor North Wing Cape Town Western Cape South Africa 8001	Identity No: Registration No: Physical Address: City / Town: Province / State: Country: Longitude: Latitude:	YB4732479  03 Dock Road, 2nd Floor North Wi Cape Town Western Cape South Africa

In terms of and to the provisions of the abovementioned Ordinance and the Regulations framed thereunder, the holder of this permit and persons specified on the attached addendum is authorised to pluck the protected flora as specified below on the properties mentioned below. See conditions on last page.

		DETAILS	
Permit / License No: Expiry Date: Date Issued: Amount Paid: Reference: File Code:	CN37-28-21352 14/06/2023 14/06/2022 R 150.00 1/2/2/1/2/G	Stamp:	CapeNature FAUNA + FLORA + HUNTING + CITES

DESCRIPTION	PROPERTY
Organization	Grootfontein PV 3 (Pty) Ltd.
Full Name:	Mr. Alberto Gambacorta
Identity Number:	YB4732479
Postal Address	Grootfontein
City / Town:	Touws River
Province / State:	Western Cape
Country:	South Africa
Postal / Zip Code:	NA NA
Longitude:	
Latitude:	

SPECIES (SCIENT	IFIC NAME)	QTY	NOTE
	(Leipoldtia sp.)	0	
	(Conophytum piluliforme)	0	
	(Lithops sp.)	0	
	(Hermannia sp.)	0	
	(Ruschia sp.)	0	
	(Mesembryanthemum junceum)	0	
	(Mesembryanthemum nitidum)	0	
	(Mesembryanthemum tetragona)	0	
	(Lapeirousia pyramidalis)	0	
A) None	(A) None)	0	For search & rescue purposes only. See special conditions; Special conditions apply.
A. Namaquensis	(Albuca namaquensis)	0	
A. Procumbens	(Anisodontea procumbens)	0	
B. Apiculata	(Braunsia apiculata)	0	
B. Stayneri	(Braunsia stayneri)	0	
E. Aromaticus	(Eriocephalus aromaticus)	0	
H. Coccineus	(Haemanthus coccineus)	0	
H. Crassa	(Hereroa crassa)	0	
H. Meleagris	(Hammeria meleagris)	0	
H. Tristis	(Haemanthus tristis)	0	
L. Haworthii	(Lampranthus haworthii)	0	
L. Uniflorus	(Lampranthus uniflorus)	0	
M. Crassa	(Malephora crassa)	0	
N. Capensis	(Nymania capensis)	0	
O. Undulatum	(Ornithoglossum undulatum)	0	
P. Fasciculata	(Pteronia fasciculata)	0	
P. Macradenia	(Peersia macradenia)	0	
Q. Mammillaris	(Quaqua mammillaris)	0	
R. Centrocapsula	(Ruschia centrocapsula)	0	
R. Lunulata	(Ruschiella lunulata)	0	
R. Uncinata	(Ruschia uncinata)	0	
S. Centralis	(Selago centralis)	0	
T. Prismatica	(Tanquana prismatica)	0	
T. Striatus	(Tylecodon striatus)	0	
W. Laccata	(Watsonia laccata)	0	

# C. Arendorf

14/06/2022

permit conditions as described.

Issued By:	Approved on Behalf CEO	Effective Date:	Signature of Holder:
Carlo Arendorf	Western CapeNature Conservation Board		I acknowledge, accept and understand fully the

### STANDARD CONDITIONS

- 1. The holder of this permit shall return it together with a return of the species flora and the number of each species which he/she plucked thereunder, to the Chief Executive Officer, Western Cape Nature Conservation Board, Private Bag X29, Gatesville, 7766, within fourteen days from the date of expiry thereof.
- 2. THIS PERMIT IS SUBJECT TO SPECIAL CONDITIONS.

### **SPECIAL CONDITIONS**

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- 3. Any further search and rescue operations must also be documented as above.
- 4. The recommendations of the botanical report must be adhered to.
- 5. Standard conditions must apply.

Chief Executive Officer

### **Western Cape Province**

Telephone No: (027) 021 483 0000 E-mail: permits.fax@capenature.co.za PGWC Shared Services Centre cnr Bosduif and Volstruis Streets Bridgetown

7764



Facsimile No: (027) 0865567734 Internet: www.capenature.co.za Private Bag X29 Gatesville 7766

#### **PERMIT TO**

### PLUCK PROTECTED AND UNPROTECTED FLORA

Issued in terms of the provisions of the Nature Conservation Ordinance 1974, (Ord 19 of 1974)(Section 63(1)(b) & (c))

Not Transferable

	HOLDER		
Full Name: Trade Name: Postal Address City / Town: Province / State: Country: Postal / Zip Code:	Mr. Jan Fourie Grootfontein HV (Pty) Ltd. 03 Dock Road, 2nd Floor North Wing Cape Town Western Cape South Africa 8801	Identity No: Registration No: Physical Address: City / Town: Province / State; Country: Longitude: Latitude:	8306035088080 03 Dock Road, 2nd Floor North Wi Cape Town Western Cape South Africa

In terms of and to the provisions of the abovementioned Ordinance and the Regulations framed thereunder, the holder of this permit and persons specified on the attached addendum is authorised to pluck the protected flora as specified below on the properties mentioned below. See conditions on last page.

	D	ETAILS	
Permit / License No: Expiry Date: Date Issued: Amount Paid: Reference: File Code:	CN37-28-21349 14/06/2023 14/06/2022 R 150.00 1/2/2/1/2/G	Stamp: CapeNature FAUNA + FLORA + HUNTING + CITES	4

DESCRIPTION	PROPERTY
Organization	Grootfontein HV (Pty) Ltd.
Full Name:	Mr. Jan Fourie
Identity Number:	8306035088080
Postal Address	Grootfontein, Witte WAal, Die Brak, Platfontein
City / Town:	Touws River
Province / State:	Western Cape
Country:	South Africa
Postal / Zip Code:	NA NA
Longitude:	
Latitude:	

SPECIES (SCIENTIF	IC NAME)	QTY	NOTE
	(Leipoldtia sp.)	0	
	(Conophytum piluliforme)	0	
	(Lithops sp.)	0	
	(Hermannia sp.)	0	
	(Ruschia sp.)	0	
	(Mesembryanthemum junceum)	0	
	(Mesembryanthemum nitidum)	0	
	(Mesembryanthemum tetragona)	0	
	(Lapeirousia pyramidalis)	0	
A) None	(A) None)	0	For search & rescue purposes only. See special
	, ,		conditions; Special conditions apply.
A. Namaquensis	(Albuca namaquensis)	0	
A. Procumbens	(Anisodontea procumbens)	0	
B. Apiculata	(Braunsia apiculata)	0	
B. Stayneri	(Braunsia stayneri)	0	
E. Aromaticus	(Eriocephalus aromaticus)	0	
H. Coccineus	(Haemanthus coccineus)	0	
H. Crassa	(Hereroa crassa)	0	
H. Meleagris	(Hammeria meleagris)	0	
H. Tristis	(Haemanthus tristis)	0	
L. Haworthii	(Lampranthus haworthii)	0	
L. Uniflorus	(Lampranthus uniflorus)	0	
M. Crassa	(Malephora crassa)	0	
N. Capensis	(Nymania capensis)	0	
O. Undulatum	(Ornithoglossum undulatum)	0	
P. Fasciculata	(Pteronia fasciculata)	0	
P. Macradenia ,	(Peersia macradenia)	0	
Q. Mammillaris	(Quaqua mammillaris)	0	
R. Centrocapsula	(Ruschia centrocapsula)	0	
R. Lunulata	(Ruschiella lunulata)	0	
R. Unidens	(Ruschia unidens)	0	
S. Centralis	(Selago centralis)	0	
T. Prismatica	(Tanquana prismatica)	0	
T. Striatus	(Tylecodon striatus)	0	
W. Laccata	(Watsonia laccata)	0	

C. Arendorf 14/06/2022

Issued By: Approved on Behalf CEO Effective Date: Signature of Holder:

Carlo Arendorf Western CapeNature Conservation Board I acknowledge, accept and understand fully the

permit conditions as described.

## STANDARD CONDITIONS

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- 5. Standard conditions must apply.

Chief Executive Officer

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7764



Facsimile No: (027) 0865567734 Internet: www.capenature.co.za Private Bag X29

> Gatesville 7766

## PERMIT TO

### PLUCK PROTECTED AND UNPROTECTED FLORA

Issued in terms of the provisions of the Nature Conservation Ordinance 1974, (Ord 19 of 1974)(Section 63(1)(b) & (c))

Not Transferable

	HOLDER		
Full Name: Trade Name: Postal Address City / Town: Province / State: Country: Postal / Zip Code:	Mr. Alberto Gambacorta Grootfontein PV 1 (Pty) Ltd. 03 Dock Road, 2nd Floor North Wing Cape Town Western Cape South Africa 8001	Identity No: Registration No: Physical Address: City / Town: Province / State: Country: Longitude: Latitude:	YB4732479  03 Dock Road, 2nd Floor North Wi Cape Town Western Cape South Africa

In terms of and to the provisions of the abovementioned Ordinance and the Regulations framed thereunder, the holder of this permit and persons specified on the attached addendum is authorised to pluck the protected flora as specified below on the properties mentioned below. See conditions on last page.

#### 

DESCRIPTION	PROPERTY
Organization	Grootfontein PV 1 (Pty) Ltd.
Full Name:	Mr. Alberto Gambacorta
Identity Number:	YB4732479
Postal Address	Grootfontein
City / Town:	Touws River
Province / State:	Western Cape
Country:	South Africa
Postal / Zip Code:	NA NA
Longitude:	
Latitude:	

SPECIES (SCIENTIFIC	: NAME)	QTY	NOTE
		A STATE	
	(Leipoldtia sp.)	0	
	(Conophytum piluliforme)	0	
	(Lithops sp.)	0	
	(Hermannia sp.)	•	
	(Ruschia sp.)	0	
	(Mesembryanthemum junceum)	0	
	(Mesembryanthemum nitidum)	0	
	(Mesembryanthemum tetragona)	0	
	(Lapeirousia pyramidalis)	0	
A) None	(A) None)	0	For search & rescue purposes only. See special
A. Namaquensis	(Albuca namaquensis)	0	conditions; Special conditions apply.
A. Procumbens	(Anisodontea procumbens)	0	
B. Apiculata	(Braunsia apiculata)	0	
B. Stayneri	(Braunsia stayneri)	0	
E. Aromaticus	(Eriocephalus aromaticus)	0	
H. Coccineus	(Haemanthus coccineus)	0	
H. Crassa	(Hereroa crassa)	0	
H. Meleagris	(Hammeria meleagris)	0	
H. Tristis	(Haemanthus tristis)	0	
L. Haworthii	(Lampranthus haworthii)	0	
L. Unifforus	(Lampranthus uniflorus)	0	
M. Crassa	(Malephora crassa)	0	
N. Capensis	(Nymania capensis)	0	
O. Undulatum	(Ornithoglossum undulatum)	0	
P. Fasciculata	(Pteronia fasciculata)	0	
P. Macradenia	(Peersia macradenia)	0	
Q. Mammillaris	(Quaqua mammillaris)	0	
R. Centrocapsula	(Ruschia centrocapsula)	0	
R. Lunulata	(Ruschiella lunulata)	0	
R. Uncinata	(Ruschia uncinata)	0	
S. Centralis	(Selago centralis)	0	
T. Prismatica	(Tanquana prismatica)	0	
T. Striatus	(Tylecodon striatus)	0	
W. Laccata	(Watsonia laccata)	0	

C. Arendorf 14/06/2022

Carlo Arendorf

Issued By: Approved on Behalf CEO Effective Date: Signature of Holder:

Western CapeNature Conservation Board I acknowledge, accept and understand fully the permit conditions as described.

## STANDARD CONDITIONS

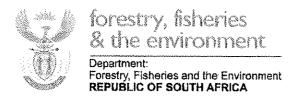
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- 5. Standard conditions must apply.

Chief Executive Officer



Private Bag X 447 PRETORIA 0001 Environment House 473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/12/16/3/3/1/2285/MP1
Enquiries: Ms Azrah Essop
Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12 AND 13 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 NOVEMBER 2021 FOR THE DEVELOPMENT OF ELECTRICAL GRID INFRASTRUCTURE TO SUPPORT THE GROOTFONTEIN PV2 175MW SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 November 2021 and the final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final layout plan was submitted to fulfil the requirements of Conditions 12 and 13 of the EA dated 26 November 2021.

This Department has evaluated the final layout for the electrical grid infrastructure to support the Grootfontein PV2 175MW solar photovoltaic facility and associated infrastructure, within the Witzenberg Local Municipality in the Western Cape Province. This Department found that the final site layout plan complies with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final site layout plan is hereby **approved**. The approved generic EMPr's must be implemented and adhered to. Changes to the approved EMPr's must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

Ms Milicent Solomons

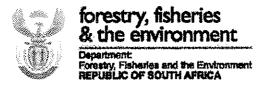
Acting Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Date: 09 06 2002

 CC
 Dale Holder
 Cape EAPrac
 Email: dale@cape-eaprac.co.za

 Mr Zaahir Toety
 DEA&DP
 Email: zaahir.toety@westemcape.gov.za



Privite Beg X447 PRETORIA 0001 Emvirorament House • 473 Stave Elko Road, Arcadia • PRETORIA Tel(+27 12) 399 9000

Enquiries: Devinagia Bendeman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

## APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my hearifelt gratitude for all your assistance on behalf of the department.

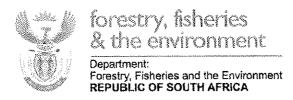
Yours sincerely

ACKNOWLEDGEMENT

I ACCEPT / BO NOT AGOEPT appointment as Acting Chief Director General: RCSM (Regulatory Compilance and Sector Monitoring)

Date 20 April 2022

Date: | 04 | 2022



Private Bag X 447- PRETORIA -0001- Environment House -473 Steve Biko Road, Arcadia- PRETORIA

DFFE Reference: 14/12/16/3/3/1/2275/MP1 Enquiries: Ms Azrah Essop Telephone: (012) 399 8529 E-mall: <u>AEssop@dffe.gov.za</u>

Mr Claude Bosman Grootfontein PV 1 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 1 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final EMPr and the updated final layout plan were submitted to fulfil the requirements of Conditions 12, 14, and 15 of the EA dated 26 April 2021.

This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 1 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby **approved**. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

Ms Milicent Solomons

Medanes

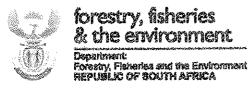
**Acting Chief Director: Integrated Environmental Authorisations** 

Department of Forestry, Fisheries and the Environment

Date: 08 06 2022.

Dale Holder Cape EAPrac

Email: dale@ca\_e-eaurac.co.za



Prizata Bag X447 PRETORIA 0001 Environament House • 473 Steve Biko Road, Arcadia: PRETORIA Tel(+27 12) 399 5000

Enquiries: Devinegia Bandaman Talaphone: 012 899 9337 E-mail:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

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in the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amandments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

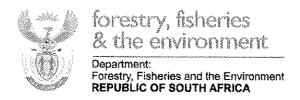
Yours sincerely

ACKNOWLEDGEMENT

I ACCEPT / DO NOT ACCEPT appointment as Acting Chief Director-General: RCSM (Regulatory Compliance and Sector Monitoring)

Date 20 April 2022

Date: applications



Private Bag X 447· PRETORIA ·0001· Environment House ·473 Steve Biko Road, Arcadia· PRETORIA

DFFE Reference: 14/12/16/3/3/1/2276/MP1 Enquirles: Ms Azrah Essop Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 2 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final EMPr and the updated final layout plan were submitted to fulfil the requirements of Conditions 12, 14, and 15 of the EA dated 26 April 2021.

This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 2 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby **approved**. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

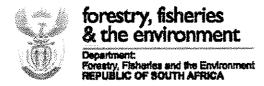
Ms Milicent Solomons

Acting Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Date: 09 06/2022.

CC Dale Holder Care EAPrac Email: dale@care-eaprac.cr.za
Mr Zaahir Toely DEA&DP Email: zaahir.toely@westernca.ee.ov.za



Private Bag X447 PRETORIA 0001 Environment House • 473 Steve Biko Road, Arcadia: PRETORIA Tel(+27 12) 399 9000

Enquiries: Devinagis Bendaman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely

Ms Devinagle Bendeman
Deputy Director-General: RCSM (Regulatory Compilance and

Sector Monitoring)

A STATE OF

Date 20 April 2022

**ACKNOWLEDGEMENT** 

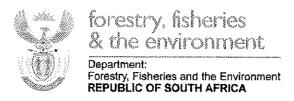
I ACCEPT / <del>DO NOT ACCEPT</del> appointment as Acting Chief Director: Integrated Environmental

Authorizations
Signed:

Date:

**:e:** \_\_\_\_

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Private Bag X 447: PRETORIA :0001: Environment House :473 Steve Biko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2277/MP1 Enquiries: Ms Azrah Essop

Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 **PINEGOWRIE** 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 3 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final EMPr and the updated final layout plan were submitted to fulfil the requirements of Conditions 12, 14, and 15 of the EA dated 26 April 2021.

This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 3 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby approved. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time,

Yours faithfully

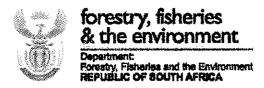
Ms Milicent Solomons

**Acting Chief Director: Integrated Environmental Authorisations** 

Department of Forestry, Fisheries and the Environment

Date: 09 06 2000.

Dale Holder Cage EAPrac Email: dale@cape-gaprac.ou.za Mr Zashir Toen DEA&DP Email: zaahir.toeiy@westerncape.gov.za



Private Bag X447 PRETORIA 0001 Environment House • 473 Steve Blko Road, Arcadia: PRETORIA Tel(+2712) 399 9000

Enquiries: Devinagis Bendeman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

## APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely

Na Devinagie Bendeman

Deputy Director-General: RCSM (Regulatory Compliance and

Sector Monitoring)

Date

"April 2022

**ACKNOWLEDGEMENT** 

I ACCEPT / DO NOT ASSEPT appointment as Acting Chief Director: Integrated Environmental

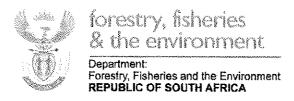
**Authorizations** 

M) 500-

Date:

Signed

1 of 2002.



Private Bag X 447: PRETORIA :0001: Environment House :473 Steve Biko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2285/MP1
Enquiries: Ms Azrah Essop
Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12 AND 13 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 NOVEMBER 2021 FOR THE DEVELOPMENT OF ELECTRICAL GRID INFRASTRUCTURE TO SUPPORT THE GROOTFONTEIN PV2 175MW SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 November 2021 and the final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final layout plan was submitted to fulfil the requirements of Conditions 12 and 13 of the EA dated 26 November 2021.

This Department has evaluated the final layout for the electrical grid infrastructure to support the Grootfontein PV2 175MW solar photovoltaic facility and associated infrastructure, within the Witzenberg Local Municipality in the Western Cape Province. This Department found that the final site layout plan complies with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final site layout plan is hereby **approved**. The approved generic EMPr's must be implemented and adhered to. Changes to the approved EMPr's must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

N Soc

Ms Milicent Solomons

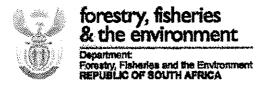
**Acting Chief Director: Integrated Environmental Authorisations** 

Department of Forestry, Fisheries and the Environment

Date: 09 06 2002.

 CC
 Dale Holder
 Cape EAPrac
 Email: date@cape-eaprac.co.za

 Mr Zaahir Toefy
 DEA&DP
 Email: zaahir.toefy@westerncape.gov.za



Priette Bag X447 PRETORIA 0001 Environment House • 473 Steva Biko Road, Arcadia- PRETORIA Tel(+27 12) 389 9000

Enquiries: Devinagle Bendeman Telephone: 012 399 9397 E-meil:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

Yours sincerely

" Buthale

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

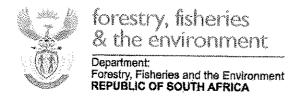
In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Devinage Bendeman
Deputy Director-General: RCSM (Regulatory Compliance and Sector Monitoring)
Date 20 April 2022

ACKNOWLEDGEMENT

I ACCEPT / DO NOT AGGEPT
appointment as Acting Chief
Director: Integrated Environmental
Authorizations
Signed:
Date:



Private Bag X 447: PRETORIA 0001: Environment House 473 Steve Blko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2275/AM2 Enquiries: Mmamohale Kabasa Telephone: (012) 399 9420 E-mail: MKabasa@dffe.gov.za

Mr Alberto Gambacorta
Grootfontein PV 1 (Pty) Ltd
2nd Floor, North Wing Waterway House
3 Dock Road
V & A Waterfront
WESTERN CAPE
8002

Telephone Number:

(021) 202 1230

Email Address:

alberto.gambacorta@scatec.com

PER EMAIL

Dear Mr Gambacorta

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 26 APRIL 2021 FOR THE DEVELOPMENT OF THE 175MW GROOTFONTEIN PV1 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the abovementioned application by this Department on 26 April 2021, your application for amendment of the EA received by the Department on 04 July 2022 and the acknowledgement letter dated 11 July 2022, refer.

Based on a review of the reason for requesting an amendment to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2014 as amended, has decided to amend the EA dated 26 April 2021, as follows:

### Amendment 1: Amendment to the contact person of the Holder of the EA:

The contact details of the Holder of the EA is hereby amended:

#### From:

Mr Claude Bosman Grootfontein PV1 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Cell: (082) 331 4098

E-mail: claude@veroniva.co.za

#### To:

Mr Alberto Gambacorta
Grootfontein PV 1(Pty) Ltd
2nd Floor, North Wing Waterway House
3 Dock Road
V & A Waterfront
WESTERN CAPE
8002

Telephone Number:

(021) 202 1230

Email Address:

alberto.gambacorta@scatec.com

#### Reason for amendment:

The applicant applied to update the contact details of the Holder of the EA.

### Amendment 2: Amendment to the co-ordinates of the on-site substation:

The table of the on-site substation on page 09 of the EA is hereby amended:

#### From:

On-Site Substation	Latitude	Longitude
Mid-points	32° 58' 5.689" S	19° 56′ 56.432″ E

### To:

On-Site Substation	Latitude	Longitude
Mid-points	32° 57′ 36.61″ S	19° 56′ 54.51″ E

#### Reason for amendment:

The applicant applied to reflect the correct details of the centre co-ordinates of the on-site substation to align with the position of the on-site substation depicted in the approved Final Site Layout Plan.

This amendment letter must be read in conjunction with the EA dated 26 April 2021.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No. 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act No. 4 of 2013) which stipulate that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the decision, of the Department's decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

DFFE Reference: 14/12/16/3/3/1/2275/AM2

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 26 APRIL 2021 FOR THE DEVELOPMENT OF THE 175MW GROOTFONTEIN PV1 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

Your attention is drawn to Chapter 2 of the National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribes the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 (twenty) days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

### Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email:

appeals@dffe.gov.za

By hand:

**Environment House** 

473 Steve Biko Road

Arcadia **PRETORIA** 0083 ог

By post:

Private Bag X447

**PRETORIA** 0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.dffe.gov.za/documents/forms#legal\_authorisations or request a copy of the documents at appeals@dffe.gov.za.

Yours faithfully

M Solo

Ms Millicent Solomons

Acting Chief Director: Integrated Environmental Authorisations

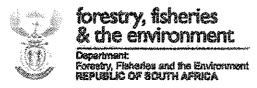
Department of Forestry, Fisheries and the Environment

Date: 28/07/2022.

Mr Dale Holder CC:

Cape Environmental Assessment Practitioner

E-mail: dale@cape-eaprac.co.za



Private Bag X447 PRETORIA 0001 Environment House - 473 Steve Biko Road, Arcadia: PRIETORIA Tel[+2712] 399 5000

Enguiries: Devinegio Bendaman Telephono: 012 399 9337 E-mail:

Me. Millcant Solomons

Director. Prioritized Infrastructure Projects

Dear Mrs Solomons

Yours sincerely

## APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

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Please accept my heartfelt gratitude for all your assistance on behalf of the department.

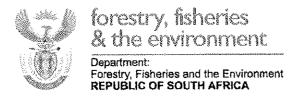
Ms Devinagle Bendeman
Deputy Director-General: RCSM (Regulatory Compliance and Sector Monitoring)
Date 20 April 2022
Date:

The state of the s

ACKNOWLEDGEMENT

I ACCEPT / DO NOT AGGEPT appointment as Acting Chief Director: Integrated Environmental Authorizations
Signed:

Date:



Private Bag X 447 PRETORIA 10001 Environment House 1473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/12/16/3/3/1/2275/MP1
Enquiries: Ms Azrah Essop
Telephone: (012) 399 8529 E-mall: AEssop@dffe.gov.za

Mr Claude Bosman Grootfontein PV 1 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 1 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final EMPr and the updated final layout plan were submitted to fulfil the requirements of Conditions 12, 14, and 15 of the EA dated 26 April 2021.

This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 1 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby **approved**. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

**Ms Milicent Solomons** 

Acting Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Date: 0806 2002 2.

CC Dale Holder

Cane EAPrac

Email: dale@ca\_e-eaprac.co.za



Private Beg X447 PRETORIA 0001 Emvirorement House • 473 Steve Blko Road, Arcedia• PRETORIA Tel(+27 12) 399 8000

Enquiries: Devinagia Sendeman Telephone: 012 399 9337 E-meil:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

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In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratifude for all your assistance on behalf of the department.

Yours sincerely

ACKNOWLEDGEMENT

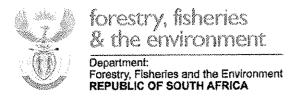
I ACCEPT / BO NOT AGGEPT appointment as Acting Chief appointment as Acting Chief Director General: RCSM (Regulatory Compilance and Sector Monitoring)

Date 20 April 2022

Date: appointment as Acting Chief Director: Integrated Environmental Authorizations

Signed

Date: appointment as Acting Chief Director: Integrated Environmental Authorizations



Private Bag X 447- PRETORIA 0001- Environment House 473 Steve Biko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2276/AM1 Enquiries: Ms Azrah Essop Telephone: (012) 399 8529 E-mail: AEssop@dffe.gov.za

Mr Alberto Gambacorta Grootfontein PV 2 (Pty) Ltd 2nd Floor North Wing Waterway House 3 Dock Road Victoria and Alfred Waterfront Cape Town **WESTERN CAPE** 8002

Telephone Number:

(021) 202-1230

Email Address:

Alberto.Gambacorta@scatec.com

PER EMAIL / MAIL

Dear Mr Gambacorta

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 26 APRIL 2021, FOR THE PROPOSED DEVELOPMENT OF THE 175MW GROOTFONTEIN PV 2 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above-mentioned application by this Department on 26 April 2021, your application for amendment of the EA received by the Department on 04 July 2022 and the acknowledgement letter dated 08 July 2022, refer.

Based on a review of the reason for requesting an amendment to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2014 as amended, has decided to amend the EA dated 26 April 2021, as follows:

### Amendment 1: Change in details of the holder and contact person of the EA:

The details of the holder on the cover page and page 2 of the EA, typed as:

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 **PINEGOWRIE** 

2123

Cell:

(082) 331 4098

Email Address:

claude@veroniva.co.za

#### Is hereby amended to:

Mr Alberto Gambacorta Grootfontein PV 2 (Pty) Ltd 2nd Floor North Wing Waterway House 3 Dock Road Victoria and Alfred Waterfront Cape Town WESTERN CAPE 8002

Telephone Number:

021 202 1230

Email Address:

Alberto.Gambacorta@scatec.com

#### Reason for above amendment:

The applicant's contact person and the details have changed and this needs to be reflected in the Environmental Authorisation.

The coordinates on Page 09 of the EA, typed as :

b) Hile coordinates on	Lane no of the my thes as i	The state of the second st
On-site Substation	Latitude	Longitude
Mid-points	32° 58' 3.630" S	19° 56' 27.839" E

### Is hereby amended to:

On-site Substation	Latitude	Longitude
Mid-points	32° 57' 36.67" S	19° 56' 52.93" E

#### Reason for above amendment:

The final layout of the facility (approves a single overhead powerline be constructed to evacuate power from Grootfontein PV1, Grootfontein PV2 (i.e. this project) and Grootfontein PV3 to the Kappa Substation (currently 3 overhead powerlines are authorised). To allow for a single powerline, as opposed to the three authorised powerlines, the on-site substations for the facilities need to be located adjacent to one another where it is proposed that the 3 facility substations be located adjacent to a single Eskom Substation. The Final Site Layout Plan depicting this has been approved. To allow for this reduced infrastructure (i.e., a single powerline to the Kappa MTS), the centre co-ordinates of the on-site substation are being amended so that they are adjacent to the on-site substation for Grootfontein PV1 (and aligned with the approved Final Site Layout Plan).

This proposed amendment letter must be read in conjunction with the EA dated 26 April 2021.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act no. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within fourteen (14) days of the date of the EA, of the Department's as well as the provisions regarding the submission of appeals that are contained in the Regulations.

DFFE Reference: 14/12/16/3/3/1/2276/AM1

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 26 APRIL 2021, FOR THE PROPOSED DEVELOPMENT OF THE 175MW GROOTFONTEIN PV 2 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

Your attention is drawn to Chapter 2 of National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

### Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email:

appeals@dffe.gov.za

By hand:

Environment House

473 Steve Biko Road

Arcadia
PRETORIA
0083 or

By post:

Private Bag X447

**PRETORIA** 

0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at <a href="https://www.dffe.gov.za/documents/forms#legal\_authorisations">https://www.dffe.gov.za/documents/forms#legal\_authorisations</a> or request a copy of the documents at <a href="mailto:appeals@dffe.gov.za">appeals@dffe.gov.za</a>.

Yours faithfully

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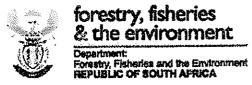
Ms Milicent Solomons

Acting Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Date: 21 07 2002.

cc: Mr Dale Holder	Cape EAPrac	Email: dale@cape-eaprac.co.za
Mr Zaahir Toely	DEA&DP	Email: zaahir.toely@westerncage.gov.za
Mr David Nasson	Witzenberg Local Municipality	Email: david@witzenberg.gov.za
	Witzenberg Local Municipality	Email: meagan@witzenberg.gov.za



Private Bag X447 PRETORIA 0001 Environment House · 473 Steve Biko Road, Arcadia: PRETORIA Tel(+27 12) 389 9000

Enquirice: Devinagle Bendeman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons

Director, Prioritized Infrastructure Projects

Dear Mrs Sclomons

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

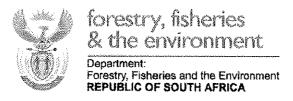
All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely	ACKNOWLEDGEMENT
Ms Devinagle Bendeman Deputy Director-General: RCSM (Regulatory Compilance and Sector Monitoring) Date 20 April 2022	appointment as Acting Chief Director: Integrated Environmental Authorizations Signed:  Date:



Private Bag X 447: PRETORIA :0001: Environment House :473 Steve Biko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2276/MP1 Enquirles: Ms Azrah Essop Telephone: (012) 399 8529 E-mail: <u>AEssop@dffe.gov.za</u>

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 2 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

The final EMPr and the updated final layout plan were submitted to fulfil the requirements of Conditions 12, 14, and 15 of the EA dated 26 April 2021.

This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 2 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby **approved**. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

Ms Milicent Solomons

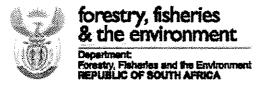
Acting Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

Date: 09 06 2022

 CC
 Dale Holder
 Cape EAPrac
 Email: dale@cape-eaprac.co.zs

 Mr Zaahir Toety
 DEA&DP
 Email: zaahir.toefy@xwesterncspe.gov.za



Priveto Bag X447 PRETORIA 0001 Environment House • 473 Steve Biko Road, Arcadla: PRETORIA Tel(+2712) 398 9000 Enquiries: Devinagio Bendeman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons
Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

Yours sincerely

THE RESERVE

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

I hereby inform you that I have decided to appoint you as the Acting Chief Director: Integrated Environmental Authorizations for the period of 25 April to 31 October 2022 whilst Mr Sabelo Malaza is fulfilling his temporary reassignment function at the Forestry Branch.

All the correspondence and other documents that are usually signed by the Chief Director: Integrated Environmental Authorizations must be signed under Acting Chief Director: Integrated Environmental Authorizations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1996), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the Promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standard, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of these legislations and policies and the amendments thereof. (Copies of Departmental policies can be obtained from the Human Resource Office).

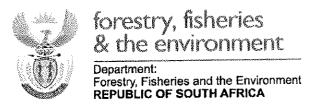
Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Ms Devinagie Bendeman
Deputy Director-General: RCSM (Regulatory Compliance and Sector Monitoring)
Date 20 April 2022

ACKNOWLEDGEMENT

I ACCEPT / DO NOT AGGEPT appointment as Acting Chief Director: Integrated Environmental Authorizations
Signed

Date:



Private Bag X 447 PRETORIA 0001 Environment House 473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/12/16/3/3/1/2277/AM1
Enquiries: Ms Constance Musemburi
Telephone: (012) 399 9416 E-mail: CMusemburi@dffe.gov.za

Mr Alberto Gambacorta Grootfontein PV 3 (Pty) Ltd 2nd Floor North Wing Waterway House 3 Dock Road Victoria and Alfred Waterfront Cape Town WESTERN CAPE 8002

Telephone Number:

(021) 202-1230

Email Address:

Alberto.Gambacorta@scatec.com

PER EMAIL / MAIL

Dear Mr Gambacorta

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 26 APRIL 2021, FOR THE PROPOSED DEVELOPMENT OF THE 175MW GROOTFONTEIN PV 3 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE.

The Environmental Authorisation (EA) issued for the above-mentioned application by this Department on 26 April 2021, your application for amendment of the EA received by the Department on 05 July 2022, refer.

Based on a review of the reason for requesting an amendment to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2014 as amended, has decided to amend the EA dated 26 April 2021, as follows:

### Amendment 1: Change in details of the holder and contact person of the EA:

a) The details of the holder on the cover page and page 2 of the EA, typed as:

Mr Claude Bosman Grootfontein PV 3 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Cell:

(082) 331 4098

Email Address:

claude@veroniva.co.za

### is hereby amended to:

Mr Alberto Gambacorta Grootfontein PV 2 (Pty) Ltd 2nd Floor North Wing Waterway House 3 Dock Road Victoria and Alfred Waterfront Cape Town **WESTERN CAPE** 8002

Telephone Number:

021 202 1230

Email Address:

Alberto.Gambacorta@scatec.com

#### Reason for above amendment:

The applicant's contact person and the details have changed and this needs to be reflected in the Environmental Authorisation.

The coordinates on Page 09 of the FA typed as t

D) THE COURTINATES OF	III L GOO OO OL GIIO EWA (Above an i	Commence of the Commence of th
On-site Substation	Latitude	Longitude
Mid-points	32° 58' 3.630" S	19° 56' 27.839" E

### Is hereby amended to:

On-site Substation	Latitude	Longitude
Mid-points	32° 57' 36.63" S	19° 56′ 51.75" E

### Reason for above amendment:

The final layout of the facility (approves a single overhead powerline be constructed to evacuate power from Grootfontein PV1, Grootfontein PV2 and Grootfontein PV3 (i.e. this project) to the Kappa Substation (currently 3 overhead powerlines are authorised). To allow for a single powerline, as opposed to the three authorised powerlines, the on-site substations for the facilities need to be located adjacent to one another where it is proposed that the 3 facility substations be located adjacent to a single Eskom Substation. The Final Site Layout Plan depicting this has been approved. To allow for this reduced infrastructure (i.e., a single powerline to the Kappa MTS), the centre co-ordinates of the on-site substation are being amended so that they are adjacent to the on-site substation for Grootfontein PV1 (and aligned with the approved Final Site Layout Plan).

### This proposed amendment letter must be read in conjunction with the EA dated 26 April 2021.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act no. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

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appeals@dffe.gov.za

By hand:

**Environment House** 

473 Steve Biko Road

Arcadia **PRETORIA** 0083 or

By post:

Private Bag X447

PRETORIA 0001

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Yours faithfully

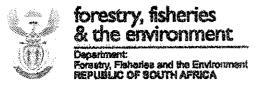
Ms Milicent Solomons

**Acting Chief Director: Integrated Environmental Authorisations** 

Department of Forestry, Fisheries and the Environment

Date: 28/07/2022.

			The second secon
CC:	Mr Dale Holder	Cape EAPrac	Email: dale@cape-eaprac.co.za
	Mr Zaahir Toefy	DEA&DP	Email: zaahir.toefy@westerncape.oov.za
	Mr David Nasson	Witzenberg Local Municipality	Email: david@witzenberg.gov.za
		Witzenberg Local Municipality	Email: meagan@witzenberg.gov.za



Private Bag X447 PRETORIA 0001 Environment House • 473 Steva Biko Road, Arcadia: PRETORIA Tal(+2712) 399 9000

Enquiries: Devinagia Bendaman Talephona: 012 399 9337 E-mail:

Ms. Milicent Solomons
Director, Prioritized Infrastructure Projects

Dear Mrs Solomons

# APPOINTMENT AS ACTING CHIEF DIRECTOR: INTEGRATED ENVIRONMENTAL AUTHORIZATIONS FOR THE PERIOD OF 25 APRIL 2022 UNTIL 31 OCTOBER 2022

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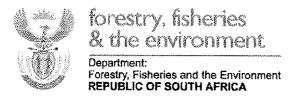
Please accept my hearifeit gratitude for all your assistance on behalf of the department.

Vours sincerely

Wis Devinage Bendeman
Deputy Director-General: RCSM (Regulatory Compliance and Sector Monitoring)
Date 20 April 2022

ACKNOWLEDGEMENT

I ACCEPT / BO NOT AGGEPT appointment as Acting Chief Director: Integrated Environmental Authorizations Signed



Private Bag X 447: PRETORIA :0001: Environment House :473 Steve Biko Road, Arcadia: PRETORIA

DFFE Reference: 14/12/16/3/3/1/2277/MP1 Enquiries: Ms Azrah Essop Telephone: (012) 399 8529 E-mail: <u>AEssop@dffe.gov.za</u>

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPROVAL OF THE ENVIRONMENTAL MANAGEMENT PROGRAMME (EMPR) AND THE LAYOUT PLAN TO COMPLY WITH CONDITIONS 12, 14 AND 15 OF THE ENVIRONMENTAL AUTHORISATION DATED 26 APRIL 2021 FOR THE 175MW GROOTFONTEIN PV 3 SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY IN THE WESTERN CAPE PROVINCE

The Environmental Authorisation (EA) issued for the above application by this Department on 26 April 2021 and the revised final Environmental Management Programme (EMPr) (Revision 3) and updated final site layout plan dated May 2022 and received by the Department on 18 May 2022, refer.

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This Department has evaluated the final EMPr dated 12 May 2022 for the 175MW Grootfontein PV 3 solar photovoltaic facility and associated infrastructure near Touws River, Witzenberg Local Municipality in the Western Cape Province. The Department found that the final EMPr (including the final site layout plan) comply with the requirements of the conditions of the EA, comment received during public participation and information contained in the final BAR. The final EMPr (Revision 3) dated 12 May 2022, and the final site layout plan are hereby **approved**. The approved final EMPr must be implemented and adhered to. Changes to the approved EMPr must be submitted in accordance with the EIA Regulations applicable at the time.

Yours faithfully

Ms Milicent Solomons

**Acting Chief Director: Integrated Environmental Authorisations** 

Department of Forestry, Fisheries and the Environment

Date: 09 06 2082.

CC Dale Holder Cape EAPrac Email: dale@cape-eagrac.co.za
Mr Zaahir Toeiy DEA&DP Email: zaahir.toeiy:pwesterncape.gov.za



Private Bag X447 PRETORIA 0001 Environment House · 473 Steve Siko Road, Arcadia: PRETORIA Tel[+27 12] 399 9000

Enquiries: Devinagis Bendeman Telephone: 012 399 9337 E-mail:

Ms. Milicent Solomons

Director: Prioritized Infrastructure Projects

Dear Mrs Solomons

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Please accept my heartfelt gratitude for all your assistance on behalf of the department.

Yours sincerely

2-cG. lås Bevinagie Bendeman

Deputy Director-General: RCSM (Regulatory Compliance and

Sector Monitoring)

Date 20 April 2022

**ACKNOWLEDGEMENT** 

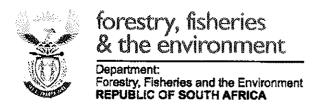
| ACCEPT / DO NOT ACCEPT appointment as Acting Chief

Director: Integrated Environmental

Authorizations

Signed:

Date:



Private Bag X 447 PRETORIA .0001 Environment House .473 Steve Bike Road, Arcadia PRETORIA

DFFE Reference: 14/16/12/3/3/1/2285
Enquirles: Ms Thulisile Nyalunga
Telephone: (012) 399 9405 E-mail: Tnyalunga@environment.gov.za

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd PO Box 3253 PINEGOWRIE Johannesburg

Telephone Number:

(082) 331 4098

Email Address:

2123

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: DEVELOPMENT OF ELECTRICAL GRID INFRASTRUCTURE TO SUPPORT THE GROOTFONTEIN PV2 175MW SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the decision, of the decision, as well as of the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

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By hand: Environment House

473 Steve Biko

Arcadia Pretoria

0083; or

By post: Private Bag X447

Pretoria 0001

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Yours falthfully

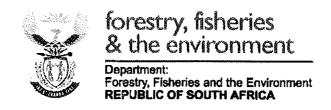
Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment

Date: 2/0///

2/0/11/2021

cc:	Mr Paul Lochner	CSIR	Email: PLochner@csir.co.za / RAbed@csir.co.za
	Mr Zaahir Toefy	DEA&DP	Email: zaahir.toefy@westerncape.gov.za
L	Mr David Nasson	Witzenberg Local Municipality	Email: david@witzenberg.gov.za



### **Environmental Authorisation**

In terms of Regulation 25 of the Environmental Impact Assessment Regulations, 2014, as amended

Development of Electrical Grid Infrastructure to support the Grootfontein PV2 175MW Solar

Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality,

Western Cape Province

### **Cape Winelands District Municipality**

Authorisation register number:	14/12/16/3/3/1/2285
Last amended:	First issue
Holder of authorisation:	Grootfontein PV 2 (Pty) Ltd
Location of activity:	Remainder of Grootfontein Farm Number
	149 (Portion 0); Portion 1 of Hoek Doomen
	Farm Number 172 (Portion 1); Remainder
	of Witte Wall Farm Number 171 (Portion 0);
	Remainder of Platfontein 240 (Portion 0);
	and Remainder of Die Brak 241 (Portion 0),
	Ward 12, Witzenberg Local Municipality,
	WESTERN CAPE PROVINCE

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

### Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

### **Activities authorised**

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as . amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises -

### **GROOTFONTEIN PV 2 (PTY) LTD**

(hereafter referred to as the holder of the authorisation)

with the following contact details -

Mr Claude Bosman Grootfontein PV 2 (Pty) Ltd

PO Box 3253

**PINEGOWRIE** 

Johannesburg

2123

Cell:

(082) 331 4098

E-mail: claude@veroniva.co.za

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

Activity number	Activity description
Listing Notice 1, Item 11(i).	
"The development of facilities or infrastructure for	The project will entail the construction and installation of
the transmission and distribution of electricity-	one on-site substation and/or switching station at the
(i) outside urban areas or industrial complexes	Grootfontein PV 2 Facility. The on-site substation
with a capacity of more than 33 but less than 275	referred to here is specifically for the section that will
kilovolts;"	potentially be managed by Eskom i.e. this includes the
	high voltage infrastructure extending from the Point of
	Connection (i.e. Eskom's section of the proposed on-site
	substation, planned to be 132kV) up to the line bay at
	the Eskom Kappa Substation.
	Furthermore, the project will include the construction of
	a power line of approximately 132 KV, routed from the
	on-site substation at the Grootfontein PV 2 Facility to the
	Eskom Kappa Substation. The estimated and
	approximate length of the Grootfontein PV 2 Power Line
	is approximately 23km. This constitutes facilities for the
	distribution and transmission of electricity. The project
	will take place outside of an urban area, approximately
	90km from Ceres and 70km from Touws River, within the
	Witzenberg Local Municipality, Cape Winelands District
	Municipality, Western Cape Province.
Listing Notice 2, Item 12 (ii).	
"The development of:	The project will take place outside of an urban area,
(ii) infrastructure or structures with a physical	approximately 90km from Ceres and 70km from Touws
footprint of 100 square metres or more; where	River, within the Witzenberg Local Municipality, Cape
such development occurs	Winelands District Municipality, Western Cape Province.
a) within a watercourse;	The project will entail the construction of building
b) in front of a development setback; or	infrastructure and structures for the on-site substation

(extending from the Point of Connection), as well as the

c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse;..."

power line (including pylons and associated infrastructure) and service road. The infrastructure and structures are expected to exceed a footprint of 100 m<sup>2</sup> and some may occur within small drainage features and 32 m of the watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions.

### Listing Notice 1, Item 19

"The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse;..."

The project may entail the excavation, removal and moving of more than 10 m³ of soil, sand, pebbles or rock from nearby watercourses on site. The project may also entail the infilling of more than 10 m³ of material into the nearby watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions. Due to the width of the Groot Rivier, pylon bases will need to be constructed within the dry river bed and banks of the Groot Rivier.

### Listing Notice 1, Item 27:

"The clearance of an area of 1 hectares or more, but less than 20 hectares of indigenous vegetation..." The project will entail the construction of an on-site substation and/or switching substation, with an estimated footprint of 2 ha, at the Grootfontein PV 2 Facility. This will constitute infrastructure with a physical footprint of more than 1 ha that will require clearance of indigenous vegetation. The on-site substation referred to here is specifically for the section that will potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132 kV) up to the line bay at the Eskom Kappa Substation.

Listing Notice 1, Item 28(ii):

"Residential. mixed. retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes, or afforestation on or after 01 April 1998 and where such development:

(ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare;-..."

The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province. In addition, the Witte Wall Farm currently has game on it. The project will entail the construction of an on-site substation and/or switching substation, with an estimated footprint of 2 ha.

This will constitute infrastructure with a physical footprint of more than 1 ha. The on-site substation referred to here is specifically for the section that will potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132 kV) up to the line bay at the Eskom Kappa Substation.

### Listing Notice 1, Item 47:

"The expansion of facilities or infrastructure for the transmission and distribution of electricity where the expanded capacity will exceed 275 kilovolts and the development footprint will increase."

The project will also include associated electrical infrastructure at the Eskom Kappa Substation (including but not limited to feeders, Busbars, new transformer bay (up to 500 MVA) and extension to the platform at the Eskom Kappa Substation).

### Listing Notice 3, Item 4: (i)(ii) (aa).

"The development of a road wider than 4 metres with a reserve less than 13,5 metres,

- (i) Western Cape
- (ii) Areas outside urban areas;
- (aa) Areas containing indigenous vegetation;..."

The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province. The project will take place on land containing indigenous vegetation. A gravel service road will be constructed below the power line, which will extend approximately 4 m wide.

as described in the Environmental Impact Assessment Report (BAR) dated February 2021 at:



### Farm Name, Portions and 21 Digit SG Code:

Farm name/s, Portions and number/s	SG 21 Code	
Remainder of Grootfontein Farm Number 149 (Portion 0);	C0190000000014900000	
Portion 1 of Hoek Doornen Farm Number 172 (Portion 1);	C0190000000017200001	
Remainder of Witte Wall Farm Number 171 (Portion 0);	C0190000000017100000	
Remainder of Platfontein 240 (Portion 0); and	C0190000000024000000	
Remainder of Die Brak 241 (Portion 0).	C01900000000024100000	

### Coordinates for the development

Coordinates of the power line and access road	Latitude	Longitude
Start	32° 58' 3.630" S	19° 56' 27.839" E
Middle	33° 1' 27.313" S	19° 59' 54.181" E
End	33° 6′ 37.980″ S	20° 0' 45.965" E
Coordinates of the substation	Latitude	Latitude
On-site substation and/or a switching substation	32° 58' 3.630" S	19° 56' 27.839" E

- for the development of Electrical Grid Infrastructure (EGI) to support the Grootfontein PV2 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province, hereafter referred to as "the property".

### The project will consist of the following components:

- A 132 kV overhead power line, approximately 23km, to connect to the existing Eskom Kappa Substation located within an approved corridor of approximately 300 m wide. The power line will be constructed within an approximately 33 m wide servitude;
- A service road of approximately 4 m wide below the power line;
- Game fences along the power line route to fence off the servitude across the farm Witte Wall. Suitable fencing will be placed along the power line corridor on Die Brak;
- An on-site substation and/or a switching substation, with an estimated footprint of 2 ha and up to 10m in height, at the Grootfontein PV 2 Facility (this refers specifically to Eskom's section of the on-site substation, planned to be 132kV, which will potentially be transferred from the Independent Power Producer to Eskom). A lightning mast of up to 21 m will be installed within the substation yards; and
- Associated electrical infrastructure at the Eskom Kappa Substation (including but not limited to feeders, Busbars, new transformer bay (up to 500 MVA) and extension to the platform at the Eskom Kappa Substation).

# **Conditions of this Environmental Authorisation**

## Scope of authorisation

- The development of Electrical Grid Infrastructure to support the Grootfontein PV2 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province is approved within the approximately 300 m wide EGI corridor, per the geographic coordinates cited in the table above.
- 2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
- 3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 4. The activities authorised may only be carried out at the property as described above.
- 5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.
- 6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
- 7. This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.
- 8. Construction of the activity must be concluded, and the post construction monitoring requirements finalised, within five (05) years of the commencement of the activity on site.

# Notification of authorisation and right to appeal

- 9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
- 10. The notification referred to must -
  - 10.1. specify the date on which the authorisation was issued;
  - 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
  - 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
  - 10.4. give the reasons of the Competent Authority for the decision.

### Commencement of the activity

11. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

### Management of the activity

- 12. A final site layout plan for the power line (with micro-siting of the powerline route and pylon structures) and all mitigation measures as dictated by the final site layout plan, must be submitted to the Department for approval prior to construction. Once approved, the final site layout plan must be appended to Part C of the generic EMPr for the 132 kV overhead power line, to connect to the existing Eskom Kappa Substation. The final site layout plan for the power line must indicate the following.
- 12.1. The final delineation of the centreline of the power line within the approved 300m corridor;
- 12.2. The specific position of the pylon structures and foundation footprints;
- 12.3. All existing infrastructure on the site, especially roads;
- 12.4. Any sensitive environmental features that will be affected by the power line; and

### 12.5. All "no-go" and buffer areas.

- 13. A final site layout plan(s) for the substation must be submitted to the Department for approval prior to construction. The final site layout plan(s) must indicate Eskom's section of the onsite substations (i.e. distinguish Eskom's section from the Independent Power Producer's section), as well as the expanded section of the Eskom Kappa Substation. Once approved, the final site layout plan(s) must be appended to Part C of the generic EMPr for the substation.
- 14. The final site layout plans must be made available for comments to registered Interested and Affected Parties, and the holder of this environmental authorisation must consider such comments prior to submission of the final site layout plans to the Department for written approval.
- 15. The generic Environmental Management Programmes (EMPrs) for the power line and substation, submitted as part of the BAR dated February 2021, are approved.
- 16. The EMPrs must be implemented and strictly enforced during all phases of the project. They shall be seen as dynamic documents and shall be included in all contract documentation for all phases of the development.
- 17. Changes to the approved EMPrs must be submitted in accordance to the EIA Regulations applicable at the time.
- 18. The Department reserves the right to amend the approved EMPrs, should any impacts that were not anticipated or covered in the BAR be discovered.

### Frequency and process of updating the EMPr

- 19. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 26 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
- 20. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
- 21. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
- 22. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMPr, the Department may request such amendments to the

- EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
- 23. The holder of the authorisation must apply for an amendment of an EMPr, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMPr or amendments to the closure objectives of the closure plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

## Monitoring

- 24. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
  - 24.1. The ECO must be appointed before commencement of any authorised activities.
  - 24.2. Once appointed, the name and contact details of the ECO must be submitted to the Director: Compliance Monitoring of the Department.
  - 24.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a schedule of tasks undertaken by the ECO.
  - 24.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

### Recording and reporting to the Department

- 25. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the *Director: Compliance Monitoring* of the Department.
- 26. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department.
- 27. The frequency of auditing must be as per the frequency indicated in the EMPr. The frequency for the submission of the environmental audit reports to the Competent Authority must quarterly, taking into

- account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
- 28. The holder of the authorisation must, in addition, submit an environmental audit report to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
- 29. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
- 30. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

### Notification to authorities

31. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

### Operation of the activity

32. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

### Site closure and decommissioning

33. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.

### Specific conditions

- 34. No activities, that require a water use authorisation, must be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Human Settlements, Water and Sanitation.
- 35. Vegetation clearing must be limited to the required footprint for actual construction works.
- 36. A permit must be obtained from the relevant Department for the removal or destruction of indigenous, protected or endangered plant or animal species and a copy of such permit/s must be submitted to the Department for record keeping.
- 37. No exotic plants may be used for rehabilitation purposes. Only indigenous plants of the area may be utilised.
- 38. If any evidence of archaeological sites or remains (e.g., remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, marine shell and charcoal/ash concentrations), unmarked human burials, fossils or other categories of heritage resources are uncovered during construction, work in the immediate area must be halted, Heritage Western Cape must be alerted immediately, and a professional archaeologist or palaeontologist (depending on the nature of the finds) must be contacted as soon as possible to inspect the findings.
- 39. Construction must include design measures that allow surface and subsurface movement of water along drainage lines, so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off.
- 40. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of Section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

### General

- 41. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
- 41.1. at the site of the authorised activity;
- 41.2. to anyone on request; and
- 41.3. where the holder of the Environmental Authorisation has a website, on such publicly accessible website.
- 42. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages or losses suffered by the holder of the authorisation or his/her successor in title in any instance where

# Department of Forestry, Fisheries and the Environment Environmental Authorisation Reg. No. 14/12/16/3/3/1/2285

construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 26/04/202/

Mr Sabelo Maiaza

Chief Director: Integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

# **Annexure 1: Reasons for Decision**

# 1. Information considered in making the decision

In reaching its decision, the Department took, inter alia, the following into consideration -

- a) The listed activities as applied for in the application form received on 04 December 2020.
- b) The information contained in the BAR dated February 2021.
- The comments received from the Endangered Wildlife Trust (EWT), Department of Environmental Affairs and Development Planning (DEA&DP), Department of Water and Sanitation, Cape Nature, Department of Transport & Public Works, South African Civil Aviation Authority, Wildlife and Environment Society of South Africa (WESSA), South African Radio Astronomy Observatory (SARAO), Heritage Western Cape (HWC), Eskom and other interested and affected parties (I&APs) as included in the BAR dated February 2021.
- d) Mitigation measures as proposed in the BAR and the generic EMPrs.
- e) The information contained in the specialist studies contained within the appendices of the BAR dated February 2021 and as appears below:

Title	Prepared by	Cata
Agriculture Compliance Statement	Johann Lanz	February 2021
Visual Impact Assessment	Quinton Lawson and Bernard Oberholzer	February 2021
Heritage Impact Assessment (Archaeology, Cultural Landscape and Palaeontology)	ASHA Consulting and Natura Viva cc	February 2021
Terrestrial Biodiversity and Species Impact Assessment	Sustainable Development Projects cc	February 2021
Aquatic Biodiversity and Species Impact Assessment	Sustainable Development Projects co	February 2021
Riverine Rabbit	3Foxes Biodiversity Solutions	
Avifauna Impact assessment	Chris van Rooyen Consulting	February 2021

#### Department of Forestry, Fisherles and the Environment Environmental Authorisation Reg. No. 14/12/16/3/3/1/2285

Socio-economic	Impact	Sandra Hill	February 2021
Assessment			
Geohydrology Assessment	Impact	Charl Muller and Julian Conrad	February 2021
Civil Aviation Site Verification	Sensitivity	CSIR	February 2021
Traffic Impact State	ment	Sturgeon Consulting	February 2021

# 2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- The need for the project was adequately addressed. The EGI for the solar PV facility would help to address the need for increased electricity supply (on a national level), while also providing advanced skills transfer and training to the local communities and creating contractual and permanent employment, and economic spinoffs, in the area. The development of solar energy and associated EGI is important for South Africa to reduce its overall environmental footprint from coal power generation (including externality costs), and thereby to steer the country on a pathway towards sustainability. On a municipal planning level, the project supports the objectives of the Witzenberg Local Municipality's IDP (2017-2022) [Amended IDP (2020 2021)] which identifies renewable energy as a key economic sector. The Witzenberg Local Municipality IDP promotes the creation of an enabling environment to attract investment and support local economy. The Witzenberg Local Municipality's IDP and SDF (2020) states that any renewable energy developments in the municipal area should preferably be located inside of the Komsberg Renewable Energy Development Zone (REDZ 2). The project is located within the boundary of the Komsberg REDZ, and is therefore in line with the IDP and SDF of the Witzenberg Local Municipality.
- c) The BAR dated February 2021 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The location of the activity.
- e) The methodology used in assessing the potential impacts identified in the BAR dated February 2021 and the specialist studies have been adequately indicated.
- f) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.

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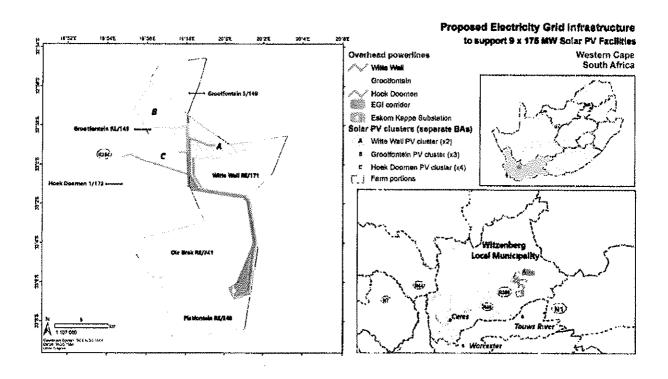
## 3. Findings

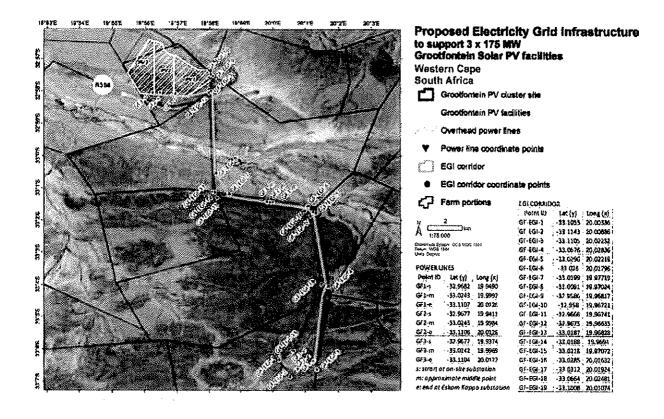
After consideration of the information and factors listed above, the Department made the following findings -

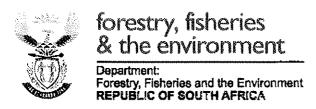
- a) The identification and assessment of impacts are detailed in the BAR dated February 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The information contained in the BAR dated February 2021 is deemed to be accurate and credible.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) Mitigation measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the EMPrs and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.

# Annexure 2: Grootfontein PV 2 EGI Locality Map and Coordinates







Private Bag X 447 PRETORIA -0001 Environment House -473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/16/12/3/3/1/2286
Enquirles: Ms Thulisile Nyalunga
Telephone: (012) 399 9405 E-mail: Tnyalunga@environment.gov.za

Mr Claude Bosman Grootfontein PV 3 (Pty) Ltd PO Box 3253 PINEGOWRIE Johannesburg 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: DEVELOPMENT OF ELECTRICAL GRID INFRASTRUCTURE TO SUPPORT THE GROOTFONTEIN PV3 175MW SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY. WESTERN CAPE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

in terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the decision, of the decision, as well as of the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

### Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@environment.gov.za;

By hand: Environment House

473 Steve Biko

Arcadia Pretoria

0083; or

By post: Private Bag X447

Pretoria 0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal\_authorisations or request a copy of the documents at appeals@environment.gov.za.

Yours faithfully

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment

Date: 26/04/202

CC:	Mr Paul Lochner	CSIR	Email: PLochner@csir.co.za / RAbed@csir.co.za
i	Mr Zaahir Toefy	DEA&DP	Email: zaahir.toefy@westerncape.gov.za
	Mr David Nasson	Witzenberg Local Municipality	Email: david@witzenberg.gov.za



# **Environmental Authorisation**

in terms of Regulation 25 of the Environmental impact Assessment Regulations, 2014, as amended

Development of Electrical Grid Infrastructure to support the Grootfontein PV3 175MW Solar

Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality,

Western Cape Province

# Cape Winelands District Municipality

Authorisation register number:	14/12/16/3/3/1/2286
Last amended:	First issue
Holder of authorisation:	Grootfontein PV 3 (Pty) Ltd
Location of activity:	Remainder of Grootfontein Farm Number
	149 (Portion 0); Portion 1 of Hoek Doornen
	Farm Number 172 (Portion 1); Remainder
	of Witte Wall Farm Number 171 (Portion 0);
	Remainder of Platfontein 240 (Portion 0);
	and Remainder of Die Brak 241 (Portion 0),
	Ward 12, Witzenberg Local Municipality,
	WESTERN CAPE PROVINCE

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

# Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

# **Activities authorised**

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises —

### **GROOTFONTEIN PV 3 (PTY) LTD**

(hereafter referred to as the holder of the authorisation)

with the following contact details -

Mr Claude Bosman

Grootfontein PV 3 (Pty) Ltd

PO Box 3253

**PINEGOWRIE** 

Johannesburg

2123

Cell: (082) 331 4098

E-mail: claude@veroniva.co.za

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

## **Activity number**

# Listing Notice 1, Item 11(i):

"The development of facilities or infrastructure for the transmission and distribution of electricity-

(i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts:..."

## **Activity description**

The project will entail the construction and installation of one on-site substation and/or switching station at the Grootfontein PV 3 Facility. The on-site substation referred to here is specifically for the section that will potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132kV) up to the line bay at the Eskom Kappa Substation.

Furthermore, the project will include the construction of a power line of approximately 132 KV, routed from the on-site substation at the Grootfontein PV 3 Facility to the Eskom Kappa Substation. The estimated and approximate length of the Grootfontein PV 3 Power Line is approximately 23km. This constitutes facilities for the distribution and transmission of electricity. The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province.

## Listing Notice 2, Item 12 (ii):

"The development of:

(ii) infrastructure or structures with a physical footprint of 100 square metres or more; where such development occurs

The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District

a) within a watercourse:

b) in front of a development setback; or

c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse:-...\*

Municipality. Western Cape Province. The project will entail the construction of building infrastructure and structures for the on-site substation (extending from the Point of Connection), as well as the power line (including pylons and associated infrastructure) and service road. The infrastructure and structures are expected to exceed a footprint of 100 m² and some may occur within small drainage features and 32 m of the watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions.

### Listing Notice 1, Item 19

"The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse;..."

The project may entail the excavation, removal and moving of more than 10 m³ of soil, sand, pebbles or rock from nearby watercourses on site. The project may also entail the infilling of more than 10 m³ of material into the nearby watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions. Due to the width of the Groot Rivier, pylon bases will need to be constructed within the dry river bed and banks of the Groot Rivier.

### Listing Notice 1, Item 27:

The clearance of an area of 1 hectares or more, but less than 20 hectares of indigenous vegetation.

The project will entail the construction of an on-site substation and/or switching substation, with an estimated footprint of 2 ha, at the Grootfontein PV 3 Facility. This will constitute infrastructure with a physical footprint of more than 1 ha that will require clearance of indigenous vegetation. The on-site substation referred to here is specifically for the section that will potentially be managed by

Environmental Authorisation Re	
	Eskom i.e. this includes the high voltage
	infrastructure extending from the Point of
	Connection (i.e. Eskom's section of the proposed
	on-site substation, planned to be 132 kV) up to the
	line bay at the Eskom Kappa Substation.
Listing Notice 1, Item 28(ii):	
"Residential, mixed, retail, commercial, industrial or	The project will take place outside of an urban
institutional developments where such land was used for	area, approximately 90km from Ceres and 70km
agriculture, game farming, equestrian purposes, or	from Touws River, within the Witzenberg Local
afforestation on or after 01 April 1998 and where such	Municipality, Cape Winelands District
development:	Municipality, Western Cape Province. In addition,
(ii) will occur outside an urban area, where the total land	the Witte Wall Farm currently has game on it. The
to be developed is bigger than 1 hectare;"	project will entail the construction of an on-site
	substation and/or switching substation, with an
	estimated footprint of 2 ha.
	This will constitute infrastructure with a physical
	footprint of more than 1 ha. The on-site substation
	referred to here is specifically for the section that
	will potentially be managed by Eskom i.e. this
	includes the high voltage infrastructure extending
	from the Point of Connection (i.e. Eskom's section
	of the proposed on-site substation, planned to be
	132 kV) up to the line bay at the Eskom Kappa
	Substation.
Listing Notice 1, Item 47:	<u> </u>
"The expansion of facilities or infrastructure for the	The project will also include associated electrical
transmission and distribution of electricity where the	infrastructure at the Eskom Kappa Substation
expanded capacity will exceed 275 kilovolts and the	(including but not limited to feeders, Busbars, new
development footprint will increase."	transformer bay (up to 500 MVA) and extension to
	the platform at the Eskom Kappa Substation).
Listing Notice 3, Item 4: (i)(ii) (aa):	
"The development of a road wider than 4 metres with a	The project will take place outside of an urban
reserve less than 13,5 metres.	area, approximately 90km from Ceres and 70km
(i) Western Cape	from Touws River, within the Witzenberg Local

# Department of Forestry, Fisheries and the Environment Environmental Authorisation Reg. No. 14/12/16/3/3/1/2286

(ii) Areas outside urban areas;	Municipality, Cape Winelands District
(aa) Areas containing indigenous vegetation;"	Municipality, Western Cape Province. The project
	will take place on land containing indigenous
The same of the sa	vegetation. A gravel service road will be
	constructed below the power line, which will
	extend approximately 4 m wide.

as described in the Environmental Impact Assessment Report (BAR) dated February 2021 at:

# Farm Name, Portions and 21 Digit SG Code:

Farm name/s, Portions and number/s	SG 21 Code
Remainder of Grootfontein Farm Number 149 (Portion 0);	C01900000000014900000
Portion 1 of Hoek Doornen Farm Number 172 (Portion 1);	C0190000000017200001
Remainder of Witte Wall Farm Number 171 (Portion 0);	C01900000000017100000
Remainder of Platfontein 240 (Portion 0); and	C01900000000024000000
Remainder of Die Brak 241 (Portion 0).	C01900000000024100000

# Coordinates for the development

Coordinates of the power line and access road	Latitude	Longitude
Start	32° 58' 3.653" S	19° 56' 14.709" E
Middle	33° 1′ 27.026" S	19° 59' 48.881" E
End	33° 6' 37.531" S	20° 0' 45.685" E
Coordinates of the substation	Latitude	Latitude
On-site substation and/or a switching substation	32° 58' 3.560" S	19° 56' 14.658" E

- for the development of Electrical Grid Infrastructure (EGI) to support the Grootfontein PV3 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province, hereafter referred to as "the property".

# The project will consist of the following components:

- A 132 kV overhead power line, approximately 23km, to connect to the existing Eskom Kappa Substation located within an approved corridor of approximately 300 m wide. The power line will be constructed within an approximately 33 m wide servitude;
- A service road of approximately 4 m wide below the power line;
- Game fences along the power line route to fence off the servitude across the farm Witte Wall. Suitable fencing will be placed along the power line corridor on Die Brak;
- An on-site substation and/or a switching substation, with an estimated footprint of 2 ha and up to 10m in height, at the Grootfontein PV 3 Facility (this refers specifically to Eskom's section of the on-site substation, planned to be 132kV, which will potentially be transferred from the Independent Power Producer to Eskom). A lightning mast of up to 21 m will be installed within the substation yards; and
- Associated electrical infrastructure at the Eskom Kappa Substation (including but not limited to feeders, Busbars, new transformer bay (up to 500 MVA) and extension to the platform at the Eskom Kappa Substation).

# Conditions of this Environmental Authorisation

### Scope of authorisation

- The development of Electrical Grid Infrastructure to support the Grootfontein PV3 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province is approved within the approximately 300 m wide EGI corridor, per the geographic coordinates cited in the table above.
- 2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
- 3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 4. The activities authorised may only be carried out at the property as described above.
- 5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.
- 6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
- 7. This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.
- 8. Construction of the activity must be concluded, and the post construction monitoring requirements finalised, within five (05) years of the commencement of the activity on site.

# Notification of authorisation and right to appeal

- 9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
- 10. The notification referred to must -
  - 10.1. specify the date on which the authorisation was issued;
  - 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
  - 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
  - 10.4. give the reasons of the Competent Authority for the decision.

### Commencement of the activity

11. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

# Management of the activity

- 12. A final site layout plan for the power line (with micro-siting of the powerline route and pylon structures) and all mitigation measures as dictated by the final site layout plan, must be submitted to the Department for approval prior to construction. Once approved, the final site layout plan must be appended to Part C of the generic EMPr for the 132 kV overhead power line, to connect to the existing Eskom Kappa Substation. The final site layout plan for the power line must indicate the following.
- 12.1. The final delineation of the centreline of the power line within the approved 300m corridor;
- 12.2. The specific position of the pylon structures and foundation footprints;
- 12.3. All existing infrastructure on the site, especially roads;
- 12.4. Any sensitive environmental features that will be affected by the power line; and
- 12.5. All "no-go" and buffer areas.
- 13. A final site layout plan(s) for the substation must be submitted to the Department for approval prior to construction. The final site layout plan(s) must indicate Eskom's section of the onsite substations (i.e.

- distinguish Eskom's section from the Independent Power Producer's section), as well as the expanded section of the Eskom Kappa Substation. Once approved, the final site layout plan(s) must be appended to Part C of the generic EMPr for the substation.
- 14. The final site layout plans must be made available for comments to registered interested and Affected Parties, and the holder of this environmental authorisation must consider such comments prior to submission of the final site layout plans to the Department for written approval.
- 15. The generic Environmental Management Programmes (EMPrs) for the power line and substation, submitted as part of the BAR dated February 2021, are approved.
- 16. The EMPrs must be implemented and strictly enforced during all phases of the project. They shall be seen as dynamic documents and shall be included in all contract documentation for all phases of the development.
- 17. Changes to the approved EMPrs must be submitted in accordance to the EIA Regulations applicable at the time.
- 18. The Department reserves the right to amend the approved EMPrs, should any impacts that were not anticipated or covered in the BAR be discovered.

## Frequency and process of updating the EMPr

- 19. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 26 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
- 20. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
- 21. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
- 22. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMPr, the Department may request such amendments to the EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.

23. The holder of the authorisation must apply for an amendment of an EMPr, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMPr or amendments to the closure objectives of the closure plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

### Monitoring

- 24. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
  - 24.1. The ECO must be appointed before commencement of any authorised activities.
  - 24.2. Once appointed, the name and contact details of the ECO must be submitted to the *Director: Compliance Monitoring* of the Department.
  - 24.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a schedule of tasks undertaken by the ECO.
  - 24.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

### Recording and reporting to the Department

- 25. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the Director: Compliance Monitoring of the Department,
- 26. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the Director: Compliance Monitoring of the Department.
- 27. The frequency of auditing must be as per the frequency indicated in the EMPr. The frequency for the submission of the environmental audit reports to the Competent Authority must quarterly, taking into

- account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
- 28. The holder of the authorisation must, in addition, submit an environmental audit report to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
- 29. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
- 30. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

### Notification to authorities

31. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

### Operation of the activity

32. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

### Site closure and decommissioning

33. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.



### Specific conditions

- 34. No activities, which require a water use authorisation, must be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Human Settlements, Water and Sanitation.
- 35. Vegetation clearing must be limited to the required footprint for actual construction works.
- 36. A permit must be obtained from the relevant Department for the removal or destruction of indigenous, protected or endangered plant or animal species and a copy of such permit/s must be submitted to the Department for record keeping.
- 37. No exotic plants may be used for rehabilitation purposes. Only indigenous plants of the area may be utilised.
- 38. If any evidence of archaeological sites or remains (e.g., remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, marine shell and charcoal/ash concentrations), unmarked human burials, fossils or other categories of heritage resources are uncovered during construction, work in the immediate area must be halted, Heritage Western Cape must be alerted immediately, and a professional archaeologist or palaeontologist (depending on the nature of the finds) must be contacted as soon as possible to inspect the findings.
- 39. Construction must include design measures that allow surface and subsurface movement of water along drainage lines, so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off.
- 40. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of Section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

### General

- 41. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
- 41.1. at the site of the authorised activity:
- 41.2. to anyone on request; and
- 41.3. where the holder of the Environmental Authorisation has a website, on such publicly accessible website.
- 42. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages



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or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 24/54/2021

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment

# **Annexure 1: Reasons for Decision**

# 1. Information considered in making the decision

In reaching its decision, the Department took, inter alia, the following into consideration

- a) The listed activities as applied for in the application form received on 04 December 2020.
- b) The information contained in the BAR dated February 2021.
- The comments received from the Endangered Wildlife Trust (EWT), Department of Environmental Affairs and Development Planning (DEA&DP), Department of Water and Sanitation, Cape Nature, Department of Transport & Public Works, South African Civil Aviation Authority, Wildlife and Environment Society of South Africa (WESSA), South African Radio Astronomy Observatory (SARAO), Heritage Western Cape (HWC), Eskom and other interested and affected parties (I&APs) as included in the BAR dated February 2021.
- d) Mitigation measures as proposed in the BAR and the generic EMPrs.
- e) The information contained in the specialist studies contained within the appendices of the BAR dated February 2021 and as appears below:

Title	Prepared by	Date
Agriculture Compliance	Johann Lanz	February 2021
Statement		
Visual Impact Assessment	Quinton Lawson and Bernard Oberholzer	February 2021
Heritage Impact Assessment	ASHA Consulting and Natura Viva cc	February 2021
(Archaeology, Cultural		
Landscape and		
Palaeontology)		
Terrestrial Biodiversity and	Sustainable Development Projects cc	February 2021
Species Impact Assessment		
Aquatic Biodiversity and	Sustainable Development Projects cc	February 2021
Species Impact Assessment		
Riverine Rabbit	3Foxes Biodiversity Solutions	
Avifauna Impact assessment	Chris van Rooyen Consulting	February 2021

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Socio-economic	Impact	Sandra Hill	February 2021
Assessment			
Geohydrology Assessment	Impact	Charl Muller and Julian Conrad	February 2021
Civil Aviation Site Verification	Sensitivity	CSIR	February 2021
Traffic Impact State	ment	Sturgeon Consulting	February 2021

### 2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- the need for the project was adequately addressed. The EGI for the solar PV facility would help to address the need for increased electricity supply (on a national level), while also providing advanced skills transfer and training to the local communities and creating contractual and permanent employment, and economic spinoffs, in the area. The development of solar energy and associated EGI is important for South Africa to reduce its overall environmental footprint from coal power generation (including externality costs), and thereby to steer the country on a pathway towards sustainability. On a municipal planning level, the project supports the objectives of the Witzenberg Local Municipality's IDP (2017-2022) [Amended IDP (2020 2021)] which identifies renewable energy as a key economic sector. The Witzenberg Local Municipality IDP promotes the creation of an enabling environment to attract investment and support local economy. The Witzenberg Local Municipality's IDP and SDF (2020) states that any renewable energy developments in the municipal area should preferably be located inside of the Komsberg Renewable Energy Development Zone (REDZ 2). The project is located within the boundary of the Komsberg REDZ, and is therefore in line with the IDP and SDF of the Witzenberg Local Municipality.
- c) The BAR dated February 2021 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The location of the activity.
- e) The methodology used in assessing the potential impacts identified in the BAR dated February 2021 and the specialist studies have been adequately indicated.
- f) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.



## 3. Findings

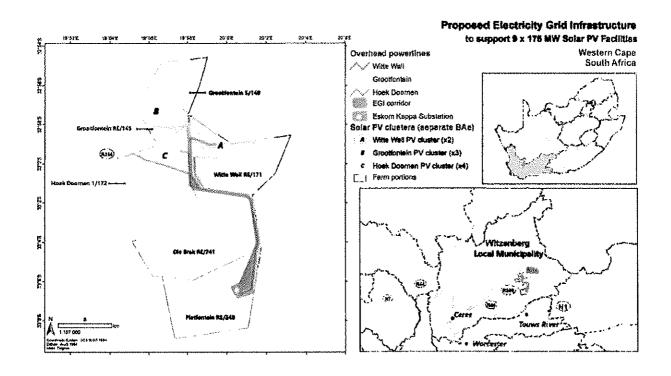
After consideration of the information and factors listed above, the Department made the following findings -

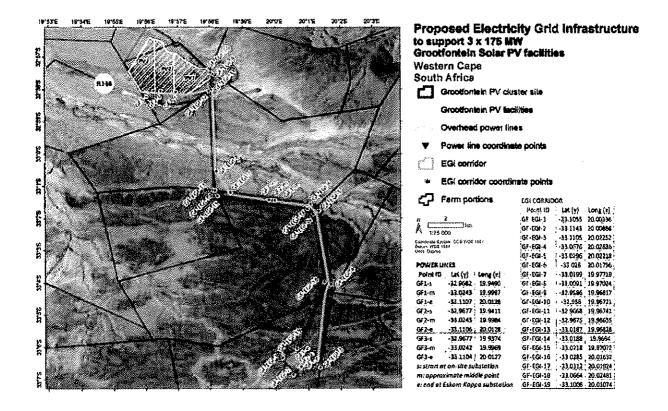
- a) The identification and assessment of impacts are detailed in the BAR dated February 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The information contained in the BAR dated February 2021 is deemed to be accurate and credible.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) Mitigation measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the EMPrs and will be implemented to manage the identified environmental impacts during the construction phase.

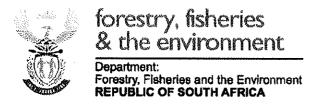
In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.



# **Annexure 2: Grootfontein PV 3 EGI Locality Map and Coordinates**







Private Bag X 447 PRETORIA 0001 Environment House 473 Steve Biko Road, Arcadia PRETORIA

DFFE Reference: 14/16/12/3/3/1/2284

Enquirles: Ms Thullsite Nyalunga
Telephone: (012) 399 9405 E-mail: Tnyalunga@environment.gov.za

Mr Claude Bosman Grootfontein PV1 (Pty) Ltd PO Box 3253 PINEGOWRIE Johannesburg 2123

Telephone Number:

(082) 331 4098

Email Address:

claude@veroniva.co.za

PER MAIL / EMAIL

Dear Mr Bosman

APPLICATION FOR ENVIRONMENTAL AUTHORISATION IN TERMS OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT, ACT NO. 107 OF 1998, AS AMENDED: DEVELOPMENT OF ELECTRICAL GRID INFRASTRUCTURE TO SUPPORT THE GROOTFONTEIN PV1 175MW SOLAR PHOTOVOLTAIC FACILITY AND ASSOCIATED INFRASTRUCTURE, NEAR TOUWS RIVER, WITZENBERG LOCAL MUNICIPALITY, WESTERN CAPE PROVINCE

With reference to the above application, please be advised that the Department has decided to grant authorisation. The Environmental Authorisation (EA) and reasons for the decision are attached herewith.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within 14 (fourteen) days of the date of the decision, of the decision, as well as of the provisions regarding the submission of appeals that are contained in the Regulations.

In terms of the Promotion of Administrative Justice Act, Act No. 3 of 2000, you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, Act No. 4 of 2013 which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuse or compromise your personal information in any way.

Your attention is drawn to Chapter 2 of National Environmental Management Act, Act No. 107 of 1998 National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

# Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@environment.gov.za;

By hand: Environment House

473 Steve Biko

Arcadia Pretoria 0083; or

By post: Private Bag X447

Pretoria 0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.environment.gov.za/documents/forms#legal\_authorisations or request a copy of the documents at appeals@environment.gov.za.

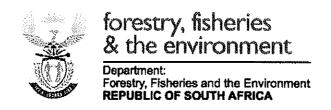
Yours faithfully

Mr Sabelo Malaza

Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment

Date: 26/04/202/

cc: Mr Paul Lochner	CSIR	Email: PLochner@csir.co.za / RAbed@csir.co.za
Mr Zaahir Toefy	DEA&DP	Email: zaahir.toefy@westerncape.gov.za
Mr David Nasson	Witzenberg Local Municipality	Email: david@witzenberg.gov.za



# **Environmental Authorisation**

in terms of Regulation 25 of the Environmental Impact Assessment Regulations, 2014, as amended

Development of Electrical Grid Infrastructure to support the Grootfontein PV1 175MW Solar

Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality,

Western Cape Province

## **Cape Winelands District Municipality**

Authorisation register number:	14/12/16/3/3/1/2284
Last amended:	First issue
Holder of authorisation:	Grootfontein PV 1 (Pty) Ltd
Location of activity:	Remainder of Grootfontein Farm Number
	149 (Portion 0); Portion 1 of Hoek Doornen
	Farm Number 172 (Portion 1); Remainder
	of Witte Wall Farm Number 171 (Portion 0);
	Remainder of Platfontein 240 (Portion 0);
	and Remainder of Die Brak 241 (Portion 0),
	Ward 12, Witzenberg Local Municipality,
	WESTERN CAPE PROVINCE

This authorisation does not negate the holder of the authorisation's responsibility to comply with any other statutory requirements that may be applicable to the undertaking of the activity.

# Decision

The Department is satisfied, on the basis of information available to it and subject to compliance with the conditions of this Environmental Authorisation, that the applicant should be authorised to undertake the activities specified below.

Non-compliance with a condition of this Environmental Authorisation may result in criminal prosecution or other actions provided for in the National Environmental Management Act, Act No. 107 of 1998, as amended and the EIA Regulations, 2014, as amended.

Details regarding the basis on which the Department reached this decision are set out in Annexure 1.

# **Activities authorised**

By virtue of the powers conferred on it by the National Environmental Management Act, Act No. 107 of 1998, as amended and the Environmental Impact Assessment Regulations, 2014, as amended, the Department hereby authorises -

# **GROOTFONTEIN PV 1 (PTY) LTD**

(hereafter referred to as the holder of the authorisation)

with the following contact details -

Mr Claude Bosman

Grootfontein PV 1 (Pty) Ltd

PO Box 3253

### **PINEGOWRIE**

Johannesburg

2123

Cell:

(082) 331 4098

E-mail: claude@veroniva.co.za

MS

to undertake the following activities (hereafter referred to as "the activity") indicated in Listing Notice 1 and Listing Notice 3 of the EIA Regulations, 2014 as amended:

# **Activity number** Activity description Listing Notice 1, Item 11(i): "The development of facilities or infrastructure for The project will entail the construction and installation of one on-site substation and/or switching station at the the transmission and distribution of electricity-Grootfontein PV 1 Facility. The on-site substation (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 referred to here is specifically for the section that will kilovolts:..." potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132kV) up to the line bay at the Eskom Kappa Substation. Furthermore, the project will include the construction of a power line of approximately 132 KV, routed from the on-site substation at the Grootfontein PV 1 Facility to the Eskom Kappa Substation. The estimated approximate length of the Grootfontein PV 1 Power Line is approximately 22km. This constitutes facilities for the distribution and transmission of electricity. The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province. Listing Notice 2, Item 12 (ii): The project will take place outside of an urban area, "The development of: (ii) infrastructure or structures with a physical approximately 90km from Ceres and 70km from Touws footprint of 100 square metres or more; where River, within the Witzenberg Local Municipality, Cape such development occurs Winelands District Municipality, Western Cape Province. a) within a watercourse:

b) in front of a development setback; or

The project will entail the construction of building

infrastructure and structures for the on-site substation

(extending from the Point of Connection), as well as the

c) if no development setback exists, within 32 metres of a watercourse, measured from the edge of a watercourse;- ..."

power line (including pylons and associated infrastructure) and service road. The infrastructure and structures are expected to exceed a footprint of 100 m<sup>2</sup> and some may occur within small drainage features and 32 m of the watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions.

#### Listing Notice 1, Item 19

"The infilling or depositing of any material of more than 10 cubic metres into, or the dredging, excavation, removal or moving of soil, sand, shells, shell grit, pebbles or rock of more than 10 cubic metres from a watercourse; - ..."

The project may entail the excavation, removal and moving of more than 10 m³ of soil, sand, pebbles or rock from nearby watercourses on site. The project may also entail the infilling of more than 10 m³ of material into the nearby watercourses. The Groot Rivier, Klein Droelaagte and Droelaagte Rivers, as well as a small unnamed river system, run through some of the affected farm portions. Due to the width of the Groot Rivier, pylon bases will need to be constructed within the dry river bed and banks of the Groot Rivier.

#### Listing Notice 1, Item 27:

"The clearance of an area of 1 hectares or more, but less than 20 hectares of indigenous vegetation..."

The project will entail the construction of an on-site substation and/or switching substation, with an estimated footprint of 2 ha, at the Grootfontein PV 1 Facility. This will constitute infrastructure with a physical footprint of more than 1 ha that will require clearance of indigenous vegetation. The on-site substation referred to here is specifically for the section that will potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132 kV) up to the line bay at the Eskom Kappa Substation.

Listing Notice 1, Item 28(ii):

"Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes, or afforestation on or after 01 April 1998 and where such development:

(ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare;..."

The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province. In addition, the Witte Wall Farm currently has game on it. The project will entail the construction of an on-site substation and/or switching substation, with an estimated footprint of 2 ha.

This will constitute infrastructure with a physical footprint of more than 1 ha. The on-site substation referred to here is specifically for the section that will potentially be managed by Eskom i.e. this includes the high voltage infrastructure extending from the Point of Connection (i.e. Eskom's section of the proposed on-site substation, planned to be 132 kV) up to the line bay at the Eskom Kappa Substation.

#### Listing Notice 1, Item 47;

"The expansion of facilities or infrastructure for the transmission and distribution of electricity where the expanded capacity will exceed 275 kilovoits and the development footprint will increase."

The project will also include associated electrical infrastructure at the Eskom Kappa Substation (including but not limited to feeders, Busbars, new transformer bay (up to 500 MVA) and extension to the platform at the Eskom Kappa Substation).

# Listing Notice 3, Item 4: (i)(ii) (aa):

"The development of a road wider than 4 metres with a reserve less than 13,5 metres.

- (i) Western Cape
- (ii) Areas outside urban areas;
- (aa) Areas containing indigenous vegetation;..."

The project will take place outside of an urban area, approximately 90km from Ceres and 70km from Touws River, within the Witzenberg Local Municipality, Cape Winelands District Municipality, Western Cape Province. The project will take place on land containing indigenous vegetation. A gravel service road will be constructed below the power line, which will extend approximately 4 m wide.

as described in the Environmental Impact Assessment Report (BAR) dated February 2021 at:

Farm Name, Portions and 21 Digit SG Code:

Farm name/s, Portions and number/s	SG 21 Code		
Remainder of Grootfontein Farm Number 149 (Portion 0);	C0190000000014900000		
Portion 1 of Hoek Doomen Farm Number 172 (Portion 1);	C0190000000017200001		
Remainder of Witte Wall Farm Number 171 (Portion 0);	C0190000000017100000		
Remainder of Platfontein 240 (Portion 0); and	C0190000000024000000		
Remainder of Die Brak 241 (Portion 0).	C01900000000024100000		

#### Coordinates for the development

Coordinates of the power line and access road	Latitude	Longitude
Start	32° 58' 5.693" S	19° 56' 56.391" E
Middle	33° 1' 27.532" S	19° 59' 59.019" E
End	33° 6′ 38.429" S	20° 0' 46.235" E
Coordinates of the substation	Latitude	Latitude
On-site substation and/or a switching substation	32° 58' 5.689" S	19° 56' 56.432" E

- for the development of Electrical Grid Infrastructure (EGI) to support the Grootfontein PV1 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province, hereafter referred to as "the property"

# The project will consist of the following components:

- A 132 kV overhead power line, approximately 22km, to connect to the existing Eskom Kappa Substation located within an approved corridor of approximately 300 m wide. The power line will be constructed within an approximately 33 m wide servitude;
- A service road of approximately 4 m wide below the power line;
- Game fences along the power line route to fence off the servitude across the farm Witte Wall. Suitable fencing will be placed along the power line corridor on Die Brak;
- An on-site substation and/or a switching substation, with an estimated footprint of 2 ha and up to 10m in height, at the Grootfontein PV 1 Facility (this refers specifically to Eskom's section of the on-site substation, planned to be 132kV, which will potentially be transferred from the independent Power Producer to Eskom). A lightning mast of up to 21 m will be installed within the substation yards; and

 Associated electrical infrastructure at the Eskom Kappa Substation (including but not limited to feeders, Busbars, new transformer bay (up to 500 MVA) and extension to the platform at the Eskom Kappa Substation).

# Conditions of this Environmental Authorisation

#### Scope of authorisation

- The development of Electrical Grid Infrastructure to support the Grootfontein PV1 175MW Solar Photovoltaic Facility and associated infrastructure, near Touws River, Witzenberg Local Municipality, Western Cape Province is approved within the approximately 300 m wide EGI corridor, per the geographic coordinates cited in the table above.
- 2. Authorisation of the activity is subject to the conditions contained in this Environmental Authorisation, which form part of the Environmental Authorisation and are binding on the holder of the authorisation.
- 3. The holder of the authorisation is responsible for ensuring compliance with the conditions contained in this Environmental Authorisation. This includes any person acting on the holder's behalf, including but not limited to, an agent, servant, contractor, sub-contractor, employee, consultant or person rendering a service to the holder of the authorisation.
- 4. The activities authorised may only be carried out at the property as described above.
- 5. Any changes to, or deviations from, the project description set out in this Environmental Authorisation must be approved, in writing, by the Department before such changes or deviations may be effected. In assessing whether to grant such approval or not, the Department may request such information as it deems necessary to evaluate the significance and impacts of such changes or deviations and it may be necessary for the holder of the authorisation to apply for further Environmental Authorisation in terms of the regulations.
- 6. The holder of an Environmental Authorisation must apply for an amendment of the Environmental Authorisation with the Competent Authority for any alienation, transfer or change of ownership rights in the property on which the activity is to take place.
- This activity must commence within a period of ten (10) years from the date of issue of this Environmental Authorisation. If commencement of the activity does not occur within that period, the authorisation lapses and a new application for Environmental Authorisation must be made in order for the activity to be undertaken.
- 8. Construction of the activity must be concluded, and the post construction monitoring requirements finalised, within five (05) years of the commencement of the activity on site.

#### Notification of authorisation and right to appeal

- 9. The holder of the authorisation must notify every registered interested and affected party, in writing and within 14 (fourteen) calendar days of the date of this Environmental Authorisation, of the decision to authorise the activity.
- 10. The notification referred to must -
  - 10.1. specify the date on which the authorisation was issued;
  - 10.2. inform the interested and affected party of the appeal procedure provided for in the National Appeal Regulations, 2014;
  - 10.3. advise the interested and affected party that a copy of the authorisation will be furnished on request; and
  - 10.4. give the reasons of the Competent Authority for the decision.

#### Commencement of the activity

11. The authorised activity shall not commence until the period for the submission of appeals has lapsed as per the National Appeal Regulations, 2014, and no appeal has been lodged against the decision. In terms of Section 43(7), an appeal under Section 43 of the National Environmental Management Act, Act No. 107 of 1998, as amended will suspend the Environmental Authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged you may not commence with the activity until such time that the appeal has been finalised.

#### Management of the activity

- 12. A final site layout plan for the power line (with micro-siting of the powerline route and pylon structures) and all mitigation measures as dictated by the final site layout plan, must be submitted to the Department for approval prior to construction. Once approved, the final site layout plan must be appended to Part C of the generic EMPr for the 132 kV overhead power line, to connect to the existing Eskom Kappa Substation. The final site layout plan for the power line must indicate the following.
- 12.1. The final delineation of the centreline of the power line within the approved 300m corridor;
- 12.2. The specific position of the pylon structures and foundation footprints;
- 12.3. All existing infrastructure on the site, especially roads;
- 12.4. Any sensitive environmental features that will be affected by the power line; and
- 12.5. All "no-go" and buffer areas.

- 13. A final site layout plan(s) for the substation must be submitted to the Department for approval prior to construction. The final site layout plan(s) must indicate Eskom's section of the onsite substations (i.e. distinguish Eskom's section from the Independent Power Producer's section), as well as the expanded section of the Eskom Kappa Substation. Once approved, the final site layout plan(s) must be appended to Part C of the generic EMPr for the substation.
- 14. The final site layout plans must be made available for comments to registered Interested and Affected Parties, and the holder of this environmental authorisation must consider such comments prior to submission of the final site layout plans to the Department for written approval.
- 15. The generic Environmental Management Programmes (EMPrs) for the power line and substation, submitted as part of the BAR dated February 2021, are approved.
- 16. The EMPrs must be implemented and strictly enforced during all phases of the project. They shall be seen as dynamic documents and shall be included in all contract documentation for all phases of the development.
- 17. Changes to the approved EMPrs must be submitted in accordance to the EiA Regulations applicable at the time.
- 18. The Department reserves the right to amend the approved EMPrs, should any impacts that were not anticipated or covered in the BAR be discovered.

# Frequency and process of updating the EMPr

- 19. The EMPr must be updated where the findings of the environmental audit reports, contemplated in Condition 26 below, indicate insufficient mitigation of environmental impacts associated with the undertaking of the activity, or insufficient levels of compliance with the environmental authorisation or EMPr.
- 20. The updated EMPr must contain recommendations to rectify the shortcomings identified in the environmental audit report.
- 21. The updated EMPr must be submitted to the Department for approval together with the environmental audit report, as per Regulation 34 of the EIA Regulations, 2014 as amended. The updated EMPr must have been subjected to a public participation process, which process has been agreed to by the Department, prior to submission of the updated EMPr to the Department for approval.
- 22. In assessing whether to grant approval of an EMPr which has been updated as a result of an audit, the Department will consider the processes prescribed in Regulation 35 of the EIA Regulations, 2014 as amended. Prior to approving an amended EMPr, the Department may request such amendments to the

- EMPr as it deems appropriate to ensure that the EMPr sufficiently provides for avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity.
- 23. The holder of the authorisation must apply for an amendment of an EMPr, if such amendment is required before an audit is required. The amendment process is prescribed in Regulation 37 of the EIA Regulations, 2014, as amended. The holder of the authorisation must request comments on the proposed amendments to the impact management outcomes of the EMPr or amendments to the closure objectives of the closure plan from potentially interested and affected parties, including the competent authority, by using any of the methods provided for in the Act for a period of at least 30 days.

#### Monitoring

- 24. The holder of the authorisation must appoint an experienced Environmental Control Officer (ECO) for the construction phase of the development that will have the responsibility to ensure that the mitigation/rehabilitation measures and recommendations referred to in this environmental authorisation are implemented and to ensure compliance with the provisions of the approved EMPr.
  - 24.1. The ECO must be appointed before commencement of any authorised activities.
  - 24.2. Once appointed, the name and contact details of the ECO must be submitted to the Director: Compliance Monitoring of the Department.
  - 24.3. The ECO must keep record of all activities on site, problems identified, transgressions noted and a schedule of tasks undertaken by the ECO.
  - 24.4. The ECO must remain employed until all rehabilitation measures, as required for implementation due to construction damage, are completed and the site is ready for operation.

# Recording and reporting to the Department

- 25. All documentation e.g. audit/monitoring/compliance reports and notifications, required to be submitted to the Department in terms of this environmental authorisation, must be submitted to the Director: Compliance Monitoring of the Department.
- 26. The holder of the environmental authorisation must, for the period during which the environmental authorisation and EMPr remain valid, ensure that project compliance with the conditions of the environmental authorisation and the EMPr are audited, and that the audit reports are submitted to the *Director: Compliance Monitoring* of the Department.
- 27. The frequency of auditing must be as per the frequency indicated in the EMPr. The frequency for the submission of the environmental audit reports to the Competent Authority must quarterly, taking into

- account the processes for such auditing as prescribed in Regulation 34 of the EIA Regulations, 2014 as amended.
- 28. The holder of the authorisation must, in addition, submit an environmental audit report to the Department within 30 days of completion of the construction phase (i.e. within 30 days of site handover) and a final environmental audit report within 30 days of completion of rehabilitation activities.
- 29. The environmental audit reports must be compiled in accordance with Appendix 7 of the EIA Regulations, 2014 as amended and must indicate the date of the audit, the name of the auditor and the outcome of the audit in terms of compliance with the environmental authorisation conditions as well as the requirements of the approved EMPr.
- 30. Records relating to monitoring and auditing must be kept on site and made available for inspection to any relevant and competent authority in respect of this development.

#### Notification to authorities

31. A written notification of commencement must be given to the Department no later than fourteen (14) days prior to the commencement of the activity. Commencement for the purposes of this condition includes site preparation. The notice must include a date on which it is anticipated that the activity will commence, as well as a reference number.

#### Operation of the activity

32. A written notification of operation must be given to the Department no later than fourteen (14) days prior to the commencement of the activity operational phase.

#### Site closure and decommissioning

33. Should the activity ever cease or become redundant, the holder of the authorisation must undertake the required actions as prescribed by legislation at the time and comply with all relevant legal requirements administered by any relevant and Competent Authority at that time.

#### Specific conditions

- 34. No activities, which require a water use authorisation, must be allowed to encroach into a water resource without a water use authorisation being in place from the Department of Human Settlement, Water and Sanitation.
- 35. Vegetation clearing must be limited to the required footprint for actual construction works.
- 36. A permit must be obtained from the relevant Department for the removal or destruction of indigenous, protected or endangered plant or animal species and a copy of such permit/s must be submitted to the Department for record keeping.
- 37. No exotic plants may be used for rehabilitation purposes. Only indigenous plants of the area may be utilised.
- 38. If any evidence of archaeological sites or remains (e.g., remnants of stone-made structures, indigenous ceramics, bones, stone artefacts, ostrich eggshell fragments, marine shell and charcoal/ash concentrations), unmarked human burials, fossils or other categories of heritage resources are uncovered during construction, work in the immediate area must be halted, Heritage Western Cape must be alerted immediately, and a professional archaeologist or palaeontologist (depending on the nature of the finds) must be contacted as soon as possible to inspect the findings.
- 39. Construction must include design measures that allow surface and subsurface movement of water along drainage lines, so as not to impede natural surface and subsurface flows. Drainage measures must promote the dissipation of storm water run-off.
- 40. An integrated waste management approach must be implemented that is based on waste minimisation and must incorporate reduction, recycling, re-use and disposal where appropriate. Any solid waste must be disposed of at a landfill licensed in terms of Section 20 (b) of the National Environment Management Waste Act, 2008 (Act No.59 of 2008).

#### General

- 41. A copy of this Environmental Authorisation, the audit and compliance monitoring reports, and the approved EMPr, must be made available for inspection and copying-
- 41.1. at the site of the authorised activity:
- 41.2. to anyone on request; and
- 41.3. where the holder of the Environmental Authorisation has a website, on such publicly accessible website.
- 42. National government, provincial government, local authorities or committees appointed in terms of the conditions of this authorisation or any other public authority shall not be held responsible for any damages

# Department of Forestry, Fisheries and the Environment Environmental Authorisation Reg. No. 14/12/16/3/3/1/2284

or losses suffered by the holder of the authorisation or his/her successor in title in any instance where construction or operation subsequent to construction be temporarily or permanently stopped for reasons of non-compliance by the holder of the authorisation with the conditions of authorisation as set out in this document or any other subsequent document emanating from these conditions of authorisation.

Date of Environmental Authorisation: 36/04/2021

Mr Sabelo Malaza

Chief Director: integrated Environmental Authorisations

Department of Forestry, Fisheries and the Environment

# Annexure 1: Reasons for Decision

# 1. Information considered in making the decision

In reaching its decision, the Department took, inter alia, the following into consideration -

- a) The listed activities as applied for in the application form received on 04 December 2020.
- b) The information contained in the BAR dated February 2021.
- The comments received from the Endangered Wildlife Trust (EWT), Department of Environmental Affairs and Development Planning (DEA&DP), Department of Water and Sanitation, Cape Nature, Department of Transport & Public Works, South African Civil Aviation Authority, Wildlife and Environment Society of South Africa (WESSA), South African Radio Astronomy Observatory (SARAO), Heritage Western Cape (HWC), Eskom and other interested and affected parties (I&APs) as included in the BAR dated February 2021.
- d) Mitigation measures as proposed in the BAR and the generic EMPrs.
- e) The information contained in the specialist studies contained within the appendices of the BAR dated February 2021 and as appears below:

Title	Prepared by	Date	
Agriculture Compliance Statement	Johann Lanz	February 2021	
Visual Impact Assessment	Quinton Lawson and Bernard Oberholzer	February 2021	
Heritage Impact Assessment	ASHA Consulting and Natura Viva cc	February 2021	
(Archaeology, Cultural Landscape	N V V V V V V V V V V V V V V V V V V V		
and Palaeontology)			
Terrestrial Biodiversity and Species	Sustainable Development Projects cc	February 2021	
Impact Assessment			
Aquatic Biodiversity and Species	Sustainable Development Projects cc	February 2021	
Impact Assessment			
Riverine Rabbit	3Foxes Biodiversity Solutions		
Avifauna Impact assessment	Chris van Rooyen Consulting	February 2021	
Socio-economic Impact	Sandra Hill	February 2021	
Assessment	i		
Geohydrology Impact Assessment	Charl Muller and Julian Conrad	February 2021	

# Department of Forestry, Fisheries and the Environment Environmental Authorisation Reg. No. 14/12/16/3/3/1/2284

Civil	Aviation	Site	Sensitivity	CSIR	February 2021	
Verific	ation					
Traffic Impact Statement		t	Sturgeon Consulting	February 2021		

# 2. Key factors considered in making the decision

All information presented to the Department was taken into account in the Department's consideration of the application. A summary of the issues which, in the Department's view, were of the most significance is set out below.

- a) The findings of all the specialist studies conducted and their recommended mitigation measures.
- The need for the project was adequately addressed. The EGI for the solar PV facility would help to address the need for increased electricity supply (on a national level), while also providing advanced skills transfer and training to the local communities and creating contractual and permanent employment, and economic spinoffs, in the area. The development of solar energy and associated EGI is important for South Africa to reduce its overall environmental footprint from coal power generation (including externality costs), and thereby to steer the country on a pathway towards sustainability. On a municipal planning level, the project supports the objectives of the Witzenberg Local Municipality's IDP (2017-2022) [Amended IDP (2020 2021)] which identifies renewable energy as a key economic sector. The Witzenberg Local Municipality IDP promotes the creation of an enabling environment to attract investment and support local economy. The Witzenberg Local Municipality's IDP and SDF (2020) states that any renewable energy developments in the municipal area should preferably be located inside of the Komsberg Renewable Energy Development Zone (REDZ 2). The project is located within the boundary of the Komsberg REDZ, and is therefore in line with the IDP and SDF of the Witzenberg Local Municipality.
- c) The BAR dated February 2021 identified all legislation and guidelines that have been considered in the preparation of the BAR.
- d) The location of the activity.
- e) The methodology used in assessing the potential impacts identified in the BAR dated February 2021 and the specialist studies have been adequately indicated.
- f) A sufficient public participation process was undertaken and the applicant has satisfied the minimum requirements as prescribed in the EIA Regulations, 2014 as amended for public involvement.



#### 3. Findings

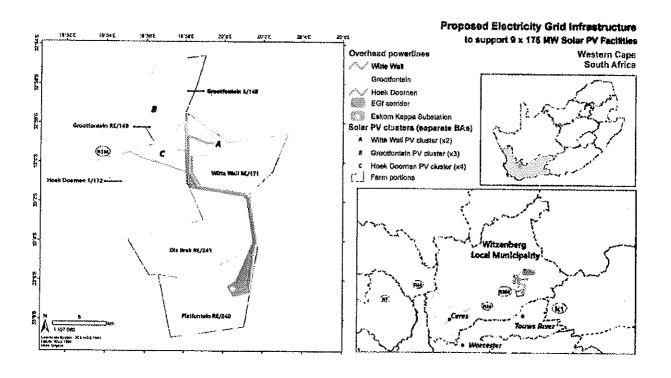
After consideration of the information and factors listed above, the Department made the following findings -

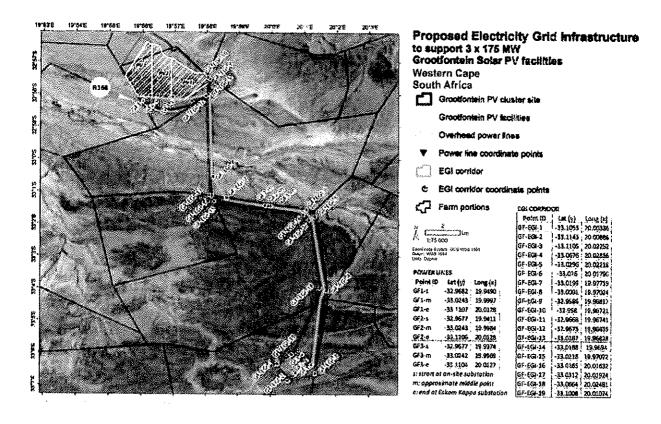
- a) The identification and assessment of impacts are detailed in the BAR dated February 2021 and sufficient assessment of the key identified issues and impacts have been completed.
- b) The procedure followed for impact assessment is adequate for the decision-making process.
- c) The information contained in the BAR dated February 2021 is deemed to be accurate and credible.
- d) The proposed mitigation of impacts identified and assessed adequately curtails the identified impacts.
- e) Mitigation measures for the pre-construction, construction and rehabilitation phases of the development were proposed and included in the EMPrs and will be implemented to manage the identified environmental impacts during the construction phase.

In view of the above, the Department is satisfied that, subject to compliance with the conditions contained in the environmental authorisation, the authorised activities will not conflict with the general objectives of integrated environmental management laid down in Chapter 5 of the National Environmental Management Act, 1998 and that any potentially detrimental environmental impacts resulting from the authorised activities can be mitigated to acceptable levels. The environmental authorisation is accordingly granted.



# Annexure 2: Grootfontein PV 1 EGI Locality Map and Coordinates







Cor Van Der Walt LandUse Management

Email: LandUse.Elsenburg@elsenburg.com tel: +27 21 808 5099 fax: +27 21 808 5092

OUR REFERENCE

: 20/9/2/5/1/083

YOUR REFERENCE

<u>.</u> ...

**ENQUIRIES** 

: Cor van der Walt

CSIR Environmental Management Services PO Box 59081 Umbilo, Durban 4075

Att: Rohaida Abed

DEVELOPMENT OF NINE 175 MW (9 X 175 MW) SOLAR PHOTOVOLTAIC (PV)
FACILITIES AND ASSOCIATED ELECTRICAL GRID INFRASTRUCTURE: DIVISION CERES
REMAINDER OF FARM NO 149, GROOTFONTEIN
REMAINDER OF PORTION 5 OF THE FARM NO 149, GROOTFONTEIN
REMAINDER OF FARM NO 171, WITTE WALL
REMAINDER OF PORTION 1 OF THE FARM 172, HOEK DOORNEN
REMAINDER OF FARM NO 241, DIE BRAK
REMAINDER OF FARM NO 240, PLATFONTEIN

Your email of 04 December 2020 has reference.

The Western Cape Department of Agriculture has no objection to the proposed development of 9 x 175MW solar PV facilities with associated electrical grid infrastructure.

#### Please note:

 That this is comment to the relevant deciding authorities in terms of the Subdivision of Agricultural Land Act 70 of 1970.

- Kindly quote the above-mentioned reference number in any future correspondence in respect of the application.
- The Department reserves the right to revise initial comments and request further information based on the information received.

Yours sincerely

Mr. CJ van der Walt

LANDUSE MANAGER: LANDUSE MANAGEMENT

2021-03-03

#### Copies:

Directorate Land Use and Sustainable Resource Management
National Department of Agriculture
Private Bag X120
PRETORIA
0001

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O admin@witzenberg.gov.za www.witzenberg.gov.za

Reference:

16/2/R & 16/5/R

Enquiries:

Mr. N Jacobs

22 February 2021

Attention: Mr Philip Dorfling Element Consulting Engineers P O Box 1142 DURBANVILLE 9983

Dear Sir

## 1900331-REQUEST FOR MUNICIPAL INFRASTRUCTURE CAPACITY

Water and sewerage services are only available in Ceres. Witzenberg municipality does not have any existing services close to the proposed site.

Domestic wastewater may be discharges at our Ceres WWTW at a cost calculated in terms of our by-law.

Drinking water can also be obtained in Ceres at designated points at the current tariff as per municipal budget.

Yours faithfully

N-JACOBS

SENIOR MANAGER: WATER AND SEWERAGE

